

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 30 - T27N - R6W

1615' FNL & 1830' FEL

5. Lease Designation and Serial No.

SF - 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #1E

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco MV Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

DIST. TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud/run surf csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion in Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/23  
MIRU 4-CORNERS RIG #7. SPUD 12-1/4" SURF HOLE @ 12:00 NOON 7-22-92. DRLD 367'/7-1/4 HRS @ 51 FPH. CIRC HOLE CLN. POH. RU TO RUN CSG. R&C 7 JTS + 1 PC (359.85') 8-5/8" 24# K-55 ST&C NEW SMLS CSG W/ HOWCO GUIDE SHOE, INSERT FLOAT, 5 CENTRALIZERS LANDED W/ RK LANDING JT @ 367.85' RKB MEAS. PMP 10 BW AHEAD. MIX & PMP 250 SX CL "B" CMT W/ 2% CACL2, 1/4#/SK FLOCELE (15.7 PPG) @ 4 BPM. DISP W/ 20.5 BW @ 4 BPM. PLUG DN W/ 1100 PSI @ 10:30 PM 7-22-92. GOOD RETURNS THRUOUT JOB. CIRC 55 SX CMT OUT TO SURF. WOC 6 HRS. CUT OFF CSG TO NU.

07/24  
WELD ON & TST OCT C-22 11" X 3000# X 8-5/8" SOW CSG HD. NU & TST BOP, CHK MANIFOLD, LINES, UPR KELLY COCK, FLOOR SWAB VALVE (INSIDE BOP) TO 3000 PSI, OK. TST CSG TO 1500 PSI, OK. RIH. CMT ON TOP OF PLUG @ 356' (WASH UP F/ CSG). DRLD, CMT, PLUG, INSERT FLOAT, 40' CMT, SHOE 1-3/4 HRS. DRLG & SURVEYS @ 1:00 AM.

07/26  
DRLG TO 3311'. DRLG, SURVEY. DRLG @ 3802' @ 34 FPH.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Y. Seaton Title Drilling Clerk

Date 7-28-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

AUG 23 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

\*See instruction on Reverse Side

BY

NMOOD