

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No

P. O. Box 671 - Midland, TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1615' FNL & 1830' FEL of Sec. 30, T27N, R6W

5. Lease Designation and Serial No

SF-079364

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Rincon Unit

8. Well Name and No

Rincon Unit #1E

9. API Well No

10. Field and Pool, or Exploratory Area

Blanco MV Basin DK

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Logging, run prod csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated gas and water production, and give substantial locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/28
DRLG TO 4747'. TRIP F/ BIT #4. DRLG, R/S @ 5035' @ 22 FPH.
08/05
DRLD TO 7707' TD @ 11:00 AM 8-4-92. SHORT TRIP. CIRC/COND F/ LOGS-SURVEY.
POH. RU ATLAS TO LOG (LOGGER TD 7707').
08/06
FIN LOGGING. CUT D/L. RIH. CIRC/COND. SPOT 150 BBL LCM PILL. LD DP & DC.
CHG RAMS BOP. R&C 182 JTS + 1 PC (7693') 5-1/2" 17# N-80 K-55 LT&C 8RD CSG
LANDED @ 7705' KB MEAS. CMT 1ST STG W/ 520 SX 13.5 PPG 50:50:4, .8% HALAD
322, 1/4# FLOCELE, 2#/SK MAGFIBER. TAIL W/ 150 SX 15.8 PPG PREMIUM CMT W/
.8% HALAD 322, 1/4#/SK FLOCELE. PLUG DN @ 3:30 AM 8-6-92. DROP OPENING
BOMB. OPEN DV TOOL. CIRC F/ STG #2.
08/07
CIRC WOC 4-1/2 HRS. STG #2: 80 BBLS CLAYFIX II PRE-FLUSH, 520 SX 50:50:4
W/ 2# MAG FIBER, 1/4#/SK FLOCELE .8% HALAD 322 MIX @ 13.5 PPM, PMP @ 4-5 BPM.
TIL W/ 150 SX PREMIUM CMT W/ 1/4#/SK FLOCELE, .8% HALAD 322 MIX @ 15.8 PPG,
PMP @ 4 BPM, DISP W/ 131 BBLS MUD. PLUG DN @ 3:30 AM. OPEN DV TOOL. CIRC
F/ STG #3, 6 HRS-STG #3: 20 BBLS SUPERFLUSH, 360 SX HOWCO LITE CMT (65:35:8)
W/ 4# MAG FIBER, 4# GILSONITE, 1/4#/SK FLOCELE, .6 HALAD 322 MIX @ 11.3 PPG,
PMP @ 5-6 BPM, DISP W/ 79 BW. CIRC THRUOUT JOB. CIRC 293 SX CMT OUT TO PIT.
PLUG DN 7:00 PM 1650 PSI. ND BOP. SET SLIPS. CUT OFF 5-1/2" CSG. CLN MUD
TNKS. REL RIG 11:00 PM 8-6-92.

14. I hereby certify that the foregoing is true and correct:

Signed Charlotte L. Brown

Title Drilling Clerk

Date 8-24-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

HARMINGTON RESOURCE AREA

AMCOO