

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0131
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Spirit Energy 76 / A Business Unit of Unocal

3. Address and Telephone No.

P.O. Box 3100, Midland, TX 79702 (915) 685-7665

4. Location of Well (Fodage, Sec., T., R., M., or Survey Description)

1615' FNL, 1830' FEL Sec. 30-T27N-R6W

5. Lease Designation and Serial No.

SF 079364

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C.A. Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #1E

9. API Well No.

30-039-25200

10. Field and Pool, or Exploratory Area

Basin Dakota / Blanco Mesaverde

11. County or Parish, State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Final completion status

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Responsibility of maintaining records on well completion or recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached drilling report for final completion work done to commingle the above well.

RECEIVED
BLM

97 NOV -7 PM 1:52

070 FARMINGTON, NM

RECEIVED
NOV 18 1997
OIL CON. DIST.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Thomas J. Klein

Title Petroleum Engineer

Date 11-5-97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

DHC-902 (9)

NMCCO

24 J. H.

UNION OIL COMPANY OF CALIFORNIA

DAILY RECORD

PAGE

LEASE: NO. 1-E

FIELD: RINCON UNIT

PULL PKR & CLEAN OUT

10/04/93 TD 7,707', 7,648'

REMARKS: MIRU RIG & AIR PACKAGE. HAD SITP OF 325 PSI & SICP OF 250 PSI. PUMPED 40 BBLS 2% KCL WTR DOWN TBG. N/D TREE & N/U BOP. ATT TO WORK PKR FREE FOR 3.5 HRS & TBG CAME FREE. POOH W/O PKR, ON/OFF TOOL HAD RELEASED. TIH. CIRC W/AIR W/NO SAND RECOVERED. ENGAGED ON/OFF TOOL AND ATT TO WORK PKR FREE W/NO SUCCESS. RELEASED ON/OFF TOOL. SWIFN.

10/05/93 TD 7,707', 7,648'

REMARKS: HAD 13 HR SITP OF 400 PSI & SICP OF 400 PSI. KILLED WELL W/50 BBLS 2% KCL WTR. POOH. TIH W/JARRING ASSY ABOVE ON/OFF TOOL TO 5,173'. ENGAGED ON/OFF TOOL & JARRED FREE. POOH. L/D JARRING ASSY & PKR. TIH W/2-3/8" NOTCHED COLLAR, 2-3/8" "R" NIPPLE & 2-3/8" SEATING NIPPLE ON 244 JTS OF 2-3/8" J-55 TBG TO 7,634' (25' FILL). SDFN.

10/06/93 TD 7,707', 7,648'

REMARKS: HAD 13 HR SITP OF 420 PSI & SICP OF 400 PSI. WASHED OUT 25' OF FILL W/AIR. CIRC FOR 1 HR. PUMPED 10 BBLS 2% KCL WTR DOWN TBG. L/D EXCESS TBG & LANDED PROD TBG @ 7,452'. CIRC W/AIR FOR 3 HRS. SI & TURNED TO PROD. RDMO.

*** FINAL REPORT ***

COSTS: INTANG.: \$ 3,150

ACCUM.: \$ 635,300