

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

25206

30-039-25206

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

3300 N. Butler Ste 200
Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface

At proposed prod. zone 1150 FSL & 1675 FEL
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 miles SE of Blanco, NM

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1495

16. NO. OF ACRES IN LEASE

337.632

17. NO. OF ACRES ASSIGNED
TO THIS WELL

299.89/299.89

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

285

19. PROPOSED DEPTH

7825'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR) Location is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

6704' Gr.

22. APPROX. DATE WORK WILL START*

07/15/92

23. PROPOSED CASING AND CEMENTING PROGRAM

DILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERAL REQUIREMENTS"
12.25"	8.625"	24#	350	250sxs+/- CL B (293 cuft)
7.875"	5.50"	17#	7825	550sxs+/- (699 cuft) 50/50/2 Poz
Stage tool @ 4750' +-				containing gel, dispersant, fluid
loss control tail with 100 sxs (117 cuft) Cl. B. 2nd stage 450 sxs+/- (1265 cuft) Cl. B with 3% sodium metasilicate tailed with 100 sxs (117 cuft) Cl B.				

Union Oil Company of California wishes to advise that we intend to drill a 12.25" hole to 350' with mud. Run 8.625" casing to 350' and cement to surface with 250 sxs+/- Cl B cement. Nipple up and test BOP. Drill 7.875" hole to 7825' with mud. Log well. Run 5.5" production casing to 7825'. Cement with 550 sxs+/- 50/50/2 Poz. Tailed with 100 sxs Cl. B. Second stage 450 sxs+/- Cl. B with 3% sodium metasilicate, tailed by 100 sxs Cl.B. Perforate pay section in the Mesaverde and Dakota Sands. Stimulate as required.

019 FARMINGTON, N.M.
92 JUN 11 10:37

RECEIVED
BLM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jim Benson

TITLE Dist. Drlg. Supt.

DATE 6/10/92

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 30 1992

OIL CON. DIV.
DIST. 3

NMOCD

*See Instructions On Reverse Side

APPROVED
AS AMENDED

JUL 29 1992

AREA MANAGER

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2. LOCATION AND ACREAGE DEDICATION FORM

RECEIVED
BLM

92 JUN 11 AM 10:37

419 FARMINGTON, N.M.

Operator UNOCAL			Lease RINCON			Well No. 151M		
Unit Letter O	Section 14	Township 27N	Range 7W	County NMPM		RIO ARRIBA		

Actual Footage Location of Well:
1150 feet from the **SOUTH** line and **1675** feet from the **EAST** line

Ground level Elev. 6704	Producing Formation Mesaverde/Dakota	Pool Blanco/Basin	Dedicated Acreage: 299.89 / 299.89 Acres
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1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Robert C. Frank

Printed Name: **Robert C. Frank**

Position: **Agent**

Company: **Union Oil Company of California**

Date: **May 30, 1992**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **May 4, 1992**

Geologist: **B. TULYAS**

Signature: [Signature]

Professional Surveyor: **REGISTERED PROFESSIONAL LAND SURVEYOR**

Certificate No.: **9672**

Exhibit I

