

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079360

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 136E

9. API Well No.

30-039-25207

10. Field and Pool, or Exploratory Area

BLANCO MV/ BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175 FNL & 830' FWL  
SEC. 23, T27N, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other LOGGING/PROD. CSG.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/12 Fin circ csg cap. Cmt'd stage 1 w/20 bbls of water, 250 sc 50-50-4 + 2 lbs mag fiber/sk + 6-1/4" lbs Gilsonite (1.62yld) & tailed w/150 sx cl "B" + 0.8% FL-62 (1.15 yld). Displaced w/177 bbls mud & water. Had good circ throughout stage 1. Dropped opening bomb & opened "DV" tool @ 5764'. Did not get circ. Pumped 100 bbls of 20 lb/bbl LCM pill & a total of 300 bbls mud - did not get circ. Mixed and pumped 100 bbls LCM - no returns. Cmt'd stage 2 w/20 bbls wtr., 250 sx 50-50-4 + 2 lb mag fiber/sk + 6-1/4 lbs Gilsonite (1.62 yld) & tailed w/85 sx cl "B" (1.15 yld). Displaced w/134 bbls mud & wtr. Had no circ throughout job. Dropped opening bomb & opened "DV" tool at 3552'. Cmt'd stage 3 w/20 bbls of wter, 325 sx "A-2" cmt + 2 lbs mag fiber/sk + 6-1/4 lbs Gilsonite/sk + +1/4 lb Flowseal/sk (1.62 yld), & 85 sx cl "B" + 0.8% FL-62 (1.15 yld). Displaced w/80 bbls wter. had circ throughout joh. Circ 140 sx cmt to surf. Bumped plug at 10:30 PM 9/12/92. Rel rig at 2:30 AM 9/13/92

14. I hereby certify that the foregoing is true and correct

Signed maia vellers

Title FIELD CLERK

Date 9-14-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

FARMINGTON RESOURCE AREA

BY SMW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD