Form 3160-5 June 1990)

12.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

1540' FSL & 1500 FEL of Sec. 24, T27N-R7W

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

FORM APPROVED Budger Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. SF-079298 D 6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation Rincon Unit
8. Well Name and No.
Rincon Unit #137 E 9. API Well No.
10. Field and Pool, or Exploratory Area
Basin Dakota 11. County or Parish, State
Rio Arriba, NM
<u> </u>
Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to injection Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)

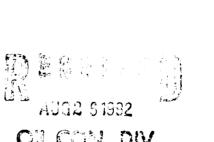
SUBMIT IN TRIPLICATE Type of Well Oil Weli X Gas Name of Operator Union Oil Company of California 3. Address and Telephone No. P. O. Box 671-Midland, TX 79702 (915)682-9731

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Spud/run surf csq	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
		Completion of Recompletion Report and Edg Torial,	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/7-MIRU Four Corners #4. Spud 12 1/4" hole @ 11:00 AM 8-7-92. Drld & surveyed f/0-370' f/4 hrs. TD @ 3:45 PM. R&C 8 jts (353') of 8 5/8" 24# ST&C new smls csg @ 365'-cmtd w/220 sx Cl "B" 2% CC 1/4# floseal. Bump plug to 800 psi. Float did not hold-circ 50 sxs cmt to surf. WOC 6 hrs-cut off 8 5/8" csg and weld on 11 x 3000 psi WH and test to 1500 psi. 8/8-Test csg to 1500 psi, held OK. Tag cmt @ 318'. Drlg plug & cmt f/370 to 1722'/14 hrs. 8/16-Drlg f/5950-6080'/5 1/4 hrs @ rate of 24 FPH.



OIL COM. DIV.

14. I hereby certify that the foregoing is true and correct	\Dist. 3	Bore 8-18-92
Signed Markelle 72 elson	TitleDrilling Clerk	Date
(This space for Federal or State office use)		ACCEPTED FOR RECORD
Approved by	Title	Date
Conditions of approval, if any:		

AUG	2	4	1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction FARMINGTON RESOURCE ARE

*See instruction on Reverse Side

Simh