

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079298 D

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT 137M

9. API Well No.

30-039025208

10. Field and Pool, or Exploratory Area

BASIN DK/ BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FSL & 1500' FEL

SEC. 24, T27N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other LOGGING/PROD. CSG.

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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8/21 Reached TD of 7714' @ 2:30 AM 8/21/92.

8/22 Rig up loggers & ran logs drlg TD 7714'. Log TD 7714'. Z Densilog 7681-364, Compensated Neutron 7663-124', DIFL 7707-364', 4 ARM Caliper 7712-364', SP 7707-364', GR 7703 to surface, for 3 3/4 hrs. Circ for 2 hrs. LD drlg pipe for 2 1/4 hrs. Inc.

8/23 Rig up csg crew & ran 178 jts and 1 piece (7701.70') of 5 1/2" 17# S-95 & K-55 ST&C new slm csg. Landed at 7713.70. Cmt'd in 3 stages. Stage 1, pump 20 bbl water, 250 sx lead 50-50-4 2# Mag fiber per sx 6.25 Gilsonite per sx, yield 1.62 CU. FT. Drop bomb and open DV tool at 5785' and circ for 3 hrs. Inc.

RECEIVED
BLM
SEP 15 11:50 AM '92

14. I hereby certify that the foregoing is true and correct

Signed Maria Villers

Title FIELD CLERK

Date 9-14-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

FARMINGTON RESOURCE AREA

BY SMH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOGD