

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.
3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,540' FSL & 1,500' FEL
SEC. 24-T27N-R7W

5. Lease Designation and Serial No.

SF-079298 D

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #137M

9. API Well No.

30-039-25208

10. Field and Pool, or Exploratory Area

BASIN DK/UNDES. GAL

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMPLETION WORK

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/23 HAD SITP OF 850 PSI. BLEW WELL THRU 2" LINE.
CIRC W/AIR 3 HRS W/GAS RATE ESTIMATE OF 158 MCFD.

10/24 HAD 15 HRS SICP OF 680 PSI. TIH TO 6,968'.
WASHED TO CIBP @ 6,980'. POOH. R/U FRAC EQPT.
REFRACED GALLUP DOWN 5 1/2" CSG W/1,893 BBLS 30#
X-LINKED W/240,100 20/40 BRADY SAND. TREATING
PRESSURE RANGED F/630 TO 2,250 PSI. FORMATION
BROKE DOWN W/2,400 PSI. HAD ISIP OF 1,970 PSI.
R/D FRAC EQPT.

10/25 HAD 22 HRS SICP OF 280 PSI. P/U 4 3/4" BIT, TWO 3
3/8" DC'S & FIRE SUB. TIH & TAGGED SAND FILL @
6,980'. HAD 120' OF SAND FILL. CLEANED OUT TO
CIBP @ 6,980'. CLEANED UP W/AIR FOR 6 HRS.
PUMPED 10 BBLS 2% KCL SWEEPS. POOH W/10 STDS TBG.

10/26 BLED WELL DOWN. TIH W/BIT. DRLD CIBP. FIN TIH
TO SAND FILL @ 7,547'. WASHED 120' OF FILL TO
ETD. POOH. TIH W/NOTCHED COLLAR & "F" NIPPLE IN
STRING TO 3,700'.

14. I hereby certify that the foregoing is true and correct

Signed Malia Villers

Title FIELD CLERK

Date 10/27/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON RESOURCE AREA