

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator UNION OIL COMPANY OF CALIFORNIA	Well API No. 30-039-25208
Address 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON UNIT	Well No. 137M	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee	Lease No. SF-079298D
Location Unit Letter J : 1540 Feet From The FSL Line and 1500 Feet From The FEL Line Section 24 Township 27N Range 7W, NMPM, RIO ARRIBA County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> MERIDIAN OIL INC.	Address (Give address to which approved copy of this form is to be sent) BOX 4289, FARMINGTON, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492 EL PASO TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					NO	ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8/7/92	Date Compl. Ready to Prod. 10/25/92		Total Depth 7714'		P.B.T.D. 7667'			
Elevations (IDF, RKB, RT, GR, etc.) 6619' GR	Name of Producing Formation BASIN DAKOTA		Top Oil/Gas Pay 7376'		Tubing Depth			
Perforations 7376 - 7644' BASIN DAKOTA					Depth Casing Shoe 7714'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		365'		220 SX			
7-7/8"	5-1/2"		7714'		1389 SX			
	2-3/8"		7650'					
	PACKER SET @		6604'					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for the depth of oil for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) JAN 21, 1993	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

### GAS WELL

Actual Prod. Test - MCF/D 446	Length of Test 24 HOURS	Bbls. Condensate/MMCF 1	Gravity of Condensate 55°
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 830	Casing Pressure (Shut-in) ---	Choke Size 15/64"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
JANEEN PRATOR  
DRILLING CLERK  
Printed Name  
1/26/93  
Date  
505-326-7600  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved FEB 5 1993

By  
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.