Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		NT OF THE				5. LEASE DESIGNATION	AND SERIAL NO	
	BUREAU (OF LAND MANA	GEME	NT30-039-25	5209	SF-079366		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK	_					N/A		
D. TYPE OF WELL	RILL 🔯	DEEPEN		PLUG BA	.ck 🗌	7. UNIT AGREEMENT NAME		
OIT.	GAS WELL WY OTHER			HULTE	PLB [Rincon Unit		
2. NAME OF OPERATOR	WELL XX OTHER	23708		ENOS LI ENOS	Z.			
Union Oil Company of California						Rincon Unit 11510		
3. ADDRESS OF OPERATOR					170 M			
	Parmington	. NM 87401	•	BEFEIN	EM	10 FIRED AND BOOK	OR WILDCAT	
4. LOCATION OF WELL (At surface	Report location clearly a	nd in accordance w	ith an	te Legul militai)	15	Blanco MV/Ba	7/599 asin DK	
		-1-	U	U	ש	11. SBC., T., R., M/, OR AND SURVEY OR AL	BLE.	
At proposed prod. so		935 FEL		AUG 0 7 1992	2	1		
14. DISTANCE IN MILES	Same	EAREST TOWN OR PO	ST OFFI	All CONT	****	Sec. 20-T271	N-R6W	
				-	71V.)	12. COUNTY OR PARISH	1	
25 miles SE of Blanco, NM 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. N	O. OF ACRES IN LEASE	17. NO. O	Rio Arriba	NM	
PROPERTY OR LEARN	* ****	495	255	8.72	75 TE	F ACRES ASSIGNED	į	
18. DISTANCE FROM PRO	POSED LOCATION®		19. PROPOSED DEPTH		20. ROTAL	20. ROTARY OR CABLE TOOLS		
TO NEARTST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 600			7795'			Rotary		
21. ELEVATIONS (Show w)	bether DF, RT, GR, etc.)	his action is sub	ject to	technical and	•	22. APPROX. DATE WO	RE WILL START	
6598 ' / Gr		rocedural review	pursu	ent to 43 CFR 3165.3		07/15/92		
23.	•	PROPOSED CASI	NG AN	CEMENTING PROGRA	DRILLING	OPERATIONS AUTHO	RIZED ARE	
SIZE OF HOLE	SIZE OF CARING	WEIGHT PER I	TOOT	SETTING DEPTH	SUBJECT	TO COMPLIANCE WIT	H ATTACHED —	
12.25"	8.625"	24#		350		L REQUIREMENTS?		
7.875"	5.50"	17#		7795		/- (699 cuft)		
	,	Stage to	ol @	4600' +-	dontain	ing gol diama	61 11	
loss contro	ol tail with 10	0' sxs (117	cuft)	Cl. B. 2nd sta	iae 450	SYS+/	cuft) Cl. B	
With 3% Soc	llum metasilica	te talled w	ith l	00 sxs (117 cuf	t) Cl E	3.	_	
						그 그 그	RE	
Union Oil (Company of Cali	fornia wish	es to	advise that we	intend		PCF.	
a 12.25" ho	ole to 350' wit	h mud.Run	8.625	" casing to 350	' and o	ement tas	33	
Surface Wit	n 250 sxs+/- C	1 B cement.	Nipp	le up and test	ROP. Dr	ill 7 875" หลัง	ED	
TO //95 WI	.tn mua. Log we	11. Run 5.5'	' pro	duction casing	to 7795	Coment with	1	
55U SXS+/-	50/50/2 Poz. T	ailed with :	100 s	XS Cl. B. Secon	d stand	ن يستويوه ١٥٥٨	•	
CI. B WITH	i sa soaium met	asilicate, 1	calle	d by 100 sxs Cl	.B. Per	forate nav		
Section in	the mesaverue	and Dakota :	ands	. Stimulate as	require	d.		
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or p	lug back, give data on pr	esent produc	ctive sone and proposed	new production	
one. If proposal is to reventer program, if an	arm or neeben direction	ally, give pertinent	data o	n subsurface locations an	d measured	and true vertical depths	. Give blowout	
4.								
810.780	Doman		D-	ist. Drlg. Supt		(/10/	0.0	
		TIT	LE D	Dirg. Supt	•	DATE <u>6/10/</u>	92	
(This space for Fede	ral or State office use)							
PERMIT NO.				APPROVAL DATE	<u> </u>	PPHOVE	.	
				-	-			
APPROVED BY	AT TO ANY.	TIT	LB	.		AS AMENDE		
/	nu, 15 ARI;					AUG 04 1992		
			-	NMOGD		MUU U T IUUC		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AREA MANAGER

State of New Mexico State of New Mexico Natural Resources Department

BLM

Fee Lease - 3 copies

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Box 1980, Hobba, NM \$1240

DISTRICT II
P.O. Driwer DD, Artesia, NM \$1210

DISTRICT III

DISTRICT III

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

92 JUN 11 AM 10: 35 019 FARMINGTON, N.M.

DISTRICT III
1000 Rio Brazos Rd.; Aziec, NM 87410

Unit Letter Section 20 27N	70M	
Unit Letter 1 20 27N Range County RIO ARRIBA Actual Foctage Location of Well: 1495 feet from the SOUTH line and 935 feet from the EAST Ground level Elev. Producing Formation 8 1 20 8 1	Well No. 170M	
Actual Footage Location of Well: 1495 feet from the SOUTH line and 935 feet from the EAST Ground level Elev. Producing Formation Pool 81anco/Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, etc.? IN Yes No If answer is "yes" type of consolidation Unitization If answer is "so" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or oth or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR C. I hereby certify contained herein in the best of my knowledge as Signature Signature No Signature Signature No Signature Signature Signature		
Oround level Elev. Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, stc.? [X] Yes		
Mesaverde/Dakota Blanco/Basin S12	ine ted Acreage:	
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Unitization, force-pooling, etc.? Yes	l	
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OPERATOR CI I hereby certify contained harels in tre best of my browledge as Signature N	erwise)	
26 30 10 I hereby certify contained herein in trobest of my knowledge as Signature Signature	EDETECATION	
contained herein in treatment of my knowledge as Signature Signature		
Signature Of District Of Distr	ue and complete to the	
N 6 holes	d belief.	
N O Rolling		
110 Printed Name	15 / and	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
159. 50 10± 150 Robert C.	Frank	
Fooition Agent		
Company		
Union Oil Compa	ny of Californi	
Date May 30, 19	92	
76.37.59	ERTIFICATION	
7.63 Z 58 U 1 hereby certify that	the well location sho	
on this plat was plo	ued from field notes	
/ supervison, and that	the same is true of	
correct to the best	-	
In 935' belief. May 5	1992	
9 M Daie Surveyed	3. THE	
159 71 Signatur 650 d	MEX	
Professional furtiers	7\\$X_\	
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1493	— /\$!	
Certificate No.		
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