

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
Santa Fe, New Mexico 87504-2088

| | |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO. | 30-039-25211 |
| 5. Indicate type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | E 290-2 B |

| SUNDRY NOTICES AND REPORTS ON WELLS | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT") | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. Lease Name or Agreement Name RINCON UNIT |
| 2. Name of Operator UNION OIL OF COMPANY OF CALIFORNIA | 8. Well No. 168E |
| 3. Address of Operator P.O. BOX 850 - BLOOMFIELD, NM 87413 | 9. Pool name or Wildcat BLANCO MESA VERDE |
| 4. Well Location Unit Letter <u>I</u> : <u>1845</u> Feet From The <u>SOUTH</u> Line and <u>840</u> Feet from the <u>EAST</u> Line Section <u>36</u> Township <u>27N</u> Range <u>07W</u> NMPM RIO ARRIBA County | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER RE - COMPLETE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is the intent of Unocal to recompleate Rincon Unit 168E to the Point Lookout member of the Mesa Verde formation according to the attached procedure. As per DHC-1191 the Mesa Verde will be down hole commingled with the existing Dakota formation.

Attached for review and approval is form C-102.

Work will commence within 2 months of receipt of approval.

RECEIVED
AUG 15 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Brett H. Liggett TITLE PRODUCTION ENGINEER DATE 8/14/96
TYPE OR PRINT NAME BRETT H. LIGGETT TELEPHONE NO. (505) 632-1811 EXT 14

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 15 1996

CONDITIONS OF APPROVAL IF ANY:

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|-----------------------------------------|--|------------------------------------------------------------------|--|---------------------------------------------|------------------------------------|
| ¹ APT Number 30-039-25211 | | ² Pool Code 72319 | | ³ Pool Name BLANCO MESA VERDE | |
| ⁴ Property Code 11510 | | ⁵ Property Name RINCON UNIT | | | ⁶ Well Number 168E |
| ⁷ OGRID No. 023708 | | ⁸ Operator Name UNION OIL OF CALIFORNIA dba/UNOCAL | | | ⁹ Elevation 6547' GL |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|------------|
| I | 36 | 27N | 07W | | 1845' | SOUTH | 840' | EAST | RIO ARRIBA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--------------------------------------|------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill Y | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|------------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | |
|-------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <p>16</p> <p>RECEIVED AUG 15 1996 OIL CON. DIV. DIST. 3</p> | <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Brett H. Liggett</i> Signature Brett H. Liggett Printed Name Production Engineer Title 8/14/96 Date</p> | |
| | <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p> | |
| | <p>Diagram showing well location with dimensions: 840' and 1845'.</p> | |

RINCON UNIT 168E
RINCON UNIT
RIO ARriba COUNTY, NEW MEXICO
RECOMPLETION PROCEDURE

1. Dig blooie/circulating pit and inspect anchors.
 2. MIRU workover rig and equipment. Blow well down. Pump 20 barrels of 2% KCL water down the casing and 10 barrels down the tubing to kill the well.
 3. Install BPV. Nipple down tree and nipple up BOP. Test BOP to 3500 psi.
 4. Perform rig inspection as per Unocal guidelines and fax in all inspection and emergency response paperwork.
 5. Drop a standing valve and test tubing to 1500 psi. Retrieve the standing valve on sandline. POOH standing back and visually inspecting 2-3/8" tubing. If tubing does not test, POOH laying down and pick up new string of 2-3/8" tubing.
 6. Rig up electric line. Run and set 5-1/2" 17# RBP at \pm 5,500'. Dump bail \pm 10' sand on top of RBP. POOH and test 5-1/2" casing to 3500 psi.
 7. Perforate the Mesaverde with 3-1/8" 2 spf and 90 degree phased casing guns. Proposed perforations are 5145-47', 5153-56, 5180-85', 5201-03', 5238-40', 5249-55', 5261-63', 5272-74', 5286-87'. POOH and rig down electric line.
 8. Nipple up tree saver. Ball off perforations with 15% Hcl acid as per recommendation. Run junk basket on wireline and retrieve balls.
 9. If casing tests from Step 6, fracture stimulate the Mesaverde down the 5-1/2" casing as per recommendation. If casing does not test, use 2-7/8" workstring for stimulation.
 10. Flow well back as soon as possible. Once the well stabilizes, test the well for 24 hours. If well dies prior to flowing stabilized, TIH with pump-down bailer and clean out sand fill. Once clean, TIH with packer and swab test the Mesaverde.
 11. Kill well with \pm 50 bbls of 2% KCl.
 12. TIH with retrieving tool to RBP @ \pm 5,500'. Circulate out sand above the RBP. Latch and release RBP. POOH and lay down tools.
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Rincon Unit 168

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13. Pick up and TIH with 2-3/8" production string to 7450'. Hang off tubing.
14. Nipple down BOP & nipple up tree. Test tree to 3000 psi.
15. Attempt to swab both zones in until flowing unassisted.
16. Rig down and move off workover rig.