Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107 Revised 4-1-91

# **OIL CONSERVATION DIVISION**

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Filing Instruction Bottom of Page

## APPLICATION FOR MULTIPLE COMPLETION

UNION OIL CO. OF CALIFORNIA	3300 N. BUT	LER, SUITE 200, FARMINGTON, NM 87401	
Operator		Address	
RINCON UNIT	127-M	D - 28 - T27N - R6W	RIO ARRIBA
Lease	Well No.	Unit Ltr Sec - Twp - Rge	County
		. •	
All applicants for multiple completion	must complete Items 1 and 2 below.		
The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	BLANCO MESA VERDE		BASIN DAKOTA
b. Top and Bottom of Pay Section (Perforations)	4884 - 5276'		7424 – 7642'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOWING	DECEIVEM	FLOWING
e. Daily Production  X Actual  Estimated  Oil Bbls.  Gas MCF  Water Bbls.	0 BOPD 88 MFCPD 0 BWPD	DEC <sub>1 1</sub> 1992  OIL CON. DIV.)  DIST. 3	0 BOPD 366 MCFPD 3 BWPD
of packers and side door of b. Plat showing the location offsetting applicant's lease c. Electrical log of the well or	ne multiple Completion, showing all ca utities used and top of cement, perfora chokes, and such other information as of all wells on applicant's lease, all offs	ising strings, including diameters and setting ted intervals, tubing strings, including diameter may be pertinent.  Let wells on offset leases, and the names and partners of producing zones and intervals of per	ers and setting depth, location and type addresses of operators of all leases
OPERATOR:		OIL CONSERVATION DIVISION	
ignature	of the Oil Conservation		Duckela
Printed Name & Title Glen Papp - Production Engineer		Title: DEPLITY OH & GAS INSPECTOR, DIST. 452	
ate 12/08/92	Telephone No. (505)326-7600	Deto: DEC 2 1 1992	)

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the produciong zones, then separate application for approval of the same should be filed simultaneously with this application.

#### **FILING INSTRUCITONS:**

- 1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- 2) Division Director Administrative Approval See Rule 112—C Submit 2 copies of Form C—107 with attachements to Division office in Santa Fe and 2 copies of Form C—107 with attachements to appropriate district office.
- 3) Multiple completions not qualifying of District or Division Director approvemay be set for hearing as outlined in Rule 112-A-E.

# RINCON UNIT NO. 127-M 850' FNL, 800' FWL, SEC 28 T27N R6W RIO ARRIBA COUNTY, NM

12 1/4" HOLE 8-5/8" 24# J-55 @ 380' CMT'D W/ 240 SX CIRC TO SURFACE 7 7/8" HOLE **XO Sliding Sleeve** @ 5243' Guiberson Uni VI pkr @ 5252' TUBING DETAIL 242 JTS 2-3/8" EUE 8RD J-55 @ 7656' 5 1/2" 17# N-80, J-55 @ 7774', CMT'D STAGE #1 W/400 SXS

KB DATUM = 13' ABOVE G.L. GROUND ELEVATION = 6656'

DV TOOL @ 3578'
CMT'D STAGE #3 W/955 SX - CIRC TO SURFACE.

UPPER MESA VERDE 4884-4930', W/4 SPF

LOWER MESA VERDE 5224-76', W/4 SPF

DV Tool @ 5707' CMT'D STAGE #2 W/430 SXS

DAKOTA 7424-52', 7550-74', 7584-7600', 7606-42', W/4 SPF

PBTD @ 7730'

TD @ 7775'