Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE* **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other in-

FORM APPROVED OMB NO. 1004-0167 Expires: February 28, 1995

30 3120)	S. ELASE DESIGNATION A
	SE 070%

										SF 07	'93 64
WELL COM	IPLE 1	TION O	R RECO	MPLETIO	N REP	ORT	ND L	dG* 6	IF INDIAN,	ALLOTT	EE OR TRIBE NAME
a. TYPE OF WELL:		OIL	GAS WELL	DRY [Other	1 1 1 4					
b. TYPE OF COMPLE	TION:			2	, Oller _			1	UNIT AGR	,	
WELL 🔀	WORK C	DEEP-	☐ PLUG E	DIFF. RESVR.	Other	•		·		Rind	
. NAME OF OPERATO	R				(,,=			8.			IAME, WELL NO.
Union Oil Compan		rnia		*Will be a dual	well w/DHC	: Mesa Va	rde/Dakots				nit #127M
. ADDRESS AND TELI	<u> </u>			71111 20 4 4441	11011 1172110	7 111C3Q VE	FGE DAROU	9.	API WELL	NO.	
P. O. Box 671-	Midlan	nd, TX 797	02 (9	915) 685-7607	7				3	30-039-	-25214
LOCATION OF WELL						12 C T	2 1 1	10.			OR WILDCAT
At surface		•		•	•	7			South	Blanco	Pictured Cliffs
850' FNL & 8	· · · -				(0)	M (A)		11.		L, ML, OR	BLOCK AND SURVE
At top prod. interval Same as abo	•	elow			التا	and the same	unitarion Maria est		OR AREA		
At total depth	ve					12/1 -	6 .18				27N, R6W
Same as abo	ve			14. PERMIT N	10.	DATE	ISSUED	12.	COUNTY	R PARIS	H 13. STATE
	,								Rio Ari	riba	NM
5. DATE SPUDDED	16. DATE	T.D. REACH		COMPL. (Ready	to prod.)	18. ELE	_	F, RKB, RT, GE	E, ETC.)*	19. EL	EV. CASINGHEAD
09/02/99			09/0	8/99			665	56' GR			
O. TOTAL DEPTH, MD	≛ TVD :		ACK T.D., MD &	TVD 22. IF MUI HOW I	LTIPLE COMP	•	23. INTE		TARY TOO	LS	CABLE TOOLS
7775' MD			55' CIBP			_2	UKIL	LED BY		[
4. PRODUCING INTER	RVAL(S), OF	F THIS COMP	LETION-TOP, BO	OTTOM, NAME (MI	D AND TVD)*				_	25.	WAS DIRECTIONAL
3200-3202 Fici	urea Can	15								ŀ	SURVEY MADE
											No
86. TYPE ELECTRIC A	ND OTHER	LOGS RUN								27. W	AS WELL CORED
GRCCL											No
	-,		CASI	NG RECORD (R	Report all str	rings set is	ı well)				
ASING SIZE/GRADE	WEIGH	IT, LBJFT.	DEPTH SET	(MD) H	IOLE SIZE	TO	OP OF CEN	IENT, CEMEN	TING REC	ORD	AMOUNT PULLED
8 5/8" J-55		24	380			TOC @ surface/cmt'd w/255 sxs					
5 1/2" N-80/K-55			777	4'		TC	C @ sur	face/cmt'd w	//1785 sx	rs	
	+	-				_					
	1	1 141	ED DECORD				30.	TUD	INO BEOG	100	
	TOP (MD)		ER RECORD	CACKE OF MENT	* CONTEN		L		ING RECO		
	TOP (MD)	- 50	ITOM (MD)	SACKS CEMENT	SCREEN	(MU)	SIZE		TH SET (M	(U)	PACKER SET (MI)
							2.3/8	5"			<u> </u>
1. PERFORATION RE	CORD (Inte	rval. size and	I number)		32.		OID CHOT	, FRACTURE,	OFMENT		
3200'-3214', 321	-		•		<u> </u>						· · · · · · · · · · · · · · · · · · ·
1 SPF (39 hole			_			H INTERVA		+			ATERIAL USED
					 	3200'-32	02				# 20/40 Brady sd
								4200# 14/			2 for 65 Quality
								720011 171	TO FICAS	allu	
3. *				PRO	DUCTION			· · · · · · · · · · · · · · · · · · ·			
ATE FIRST PRODUCT	ION	PRODUCT	ON METHOD (F	lowing, gas lift, p	umping-size	and type of	f pump)		WELL S	STATUS	(Producing or
		Flowing	•	•	-		- ••		shur		Shut in
ATE OF TEST	HOURS	<u> </u>	CHOKE SIZE	PROD'N FOR	OILB	BL.	GAS-M	CF. W	ATER-BBI	- 6	AS-OIL RATIO
09/08/99	2	4	48/64"	TEST PERIOD)	0	1	00	2		n/a
LOW. TUBING PRESS.	CASING F	PRESSURE	CALCULATED	OIL-BBL.	. (GAS-MCF.	<u> </u>	WATER-BBL		OIL GR	AVITY-API (CORR.)
60	5	50	24-HOUR RATE								n/a
. DISPOSITION OF G	AS (Sold, I	used for fuel,	vented, etc.)					TES	AGGE	विकास	FOR RECOR
VentedWill se	• •		•	alled				1	ke Tabet		
5. LIST OF ATTACHM											
C-102									ć	SEP 1	6 1999
6. I hereby certify that	the forego	ing and attac	hed Information	is complete and c	orrect as det	ermined fro	elisvs IIs m	ble records			
7	, ,	- /	2								H PIELU OFFICE
SIGNED	arla	u 10	seeson	TITLE	Regulator	y Clerk			BADVI	E 09/0	18/99
···										-	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

воттом

FORMATION

TOP

				LUCKIF	HON, CONTENTS, E	= 10.		
Fruitland	2990'	3195'	Coal; Gas					
Pictured Cliffs	3195	1	SS; Gas, 14-18%					
•								
38. GEOL	OGICAL MARKERS		38.	GEOLOGICAL MARKERS				
ALABAT	TO	OP	NAME		TOP			
NAME	MEAS. DEPTH	TRUE			MEAS. DEPTH	TRUE VERT. DEPTH		
Ojo Alamo	2346'	VERT. DEPTH				VERT. DEPTH		
		2346'						
Kirtland	2662'	2662'						
Fruitland	2990'	2990'						
Pictured Cliffs	3195'	3195'		1				
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U.S. GOVERNMENT PRINTING OFFICE: 1992 - 774-872