

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501-2088

RECEIVED

MAR 8 1993

WELL API NO.	30-039-25217
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	Fee
7. Lease Name or Unit Agreement Name	San Juan 28-6 Unit
8. Well No.	424
9. Pool name or Wildcat	Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Meridian Oil Inc.					
3. Address of Operator PO Box 4289, Farmington, NM 87499					
4. Well Location Unit Letter L : 2145 Feet From The South Line and 1235 Feet From The West Line Section 11 Township 27 Range 6 NMPM Rio Arriba County					
10. Date Spudded 10-15-92	11. Date T.D. Reached 10-18-92	12. Date Compl. (Ready to Prod.) 11-10-92	13. Elevations (DF& RKB, RT, GR, etc.) 6269' GL	14. Elev. Casinghead	
15. Total Depth 3060'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes	19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal (2906-3012')	
21. Type Electric and Other Logs Run Ind, Dens, Neut, GR, PE, MI			22. Was Directional Survey Made no		
21. Type Electric and Other Logs Run Ind, Dens, Neut, GR, PE, MI			22. Was Well Cored no		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	242'	12 1/4"	336 cf	
4 1/2"	10.5#	3060'	7 7/8"	1145 cf	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3000'	
26. Perforation record (interval, size, and number) 2906-11', 2919-36', 2943-50', 2952-70', 2986-3012'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2906-3012' AMOUNT AND KIND MATERIAL USED 135,040# 20/40 sand 52,861 gal. fluid			

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
					1948 mcf-pilot gge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI 890	SI 893						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 2968' 978						Test Witnessed By	
30. List Attachments none							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Bradfield</u>			Printed Name <u>Peggy Bradfield</u>		Title <u>Reg. Rep.</u>		Date <u>3-4-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2266	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2450/278	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3017	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee		T. Madison
T. Queen	T. Silurian	T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2266	2450	184	Ojo Alamo				
2450	2783	333	Kirtland				
2783	3017	234	Fruitland				
3017	3060	43	Pic.Cliffs				