State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Subsequent Report Plugging Back Non-Casing Repair Water Altering Casing Convoluter - Other - Proposed or Completed Operations It is intended to plug and abandon the subject well accomprocedure and wellbore diagram.	API # (assigned by 30-039-25217 5. Lease Number Fee 6. State Oil&Gas 7. Lease Name/Uni San Juan 28-6 8. Well No. 424 9. Pool Name or W Basin Fruitlan	Lease t Name
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. Name of Operator MERIDIAN OIL . Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 . Location of Well, Footage, Sec., T, R, M 2145'FSL, 1235'FWL, Sec.11, T-27-N, R-6-W, NMPM, Rio Arrib L Type of Submission	Fee 6. State Oil&Gas 7. Lease Name/Uni San Juan 28-6 8. Well No. 424 9. Pool Name or W	t Name
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This space for State Use)	inistratorAugust 28, 199	6
Notify OCD in time to witness		

PLUG & ABANDONMENT PROCEDURE

San Juan 28-6 Unit #424
Basin Fruitland Coal
SW Section 11, T-27-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington safety regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- POH and tally 2-3/8" tubing (3000', F-Nipple @ 2968'). RIH with 4-1/2" gauge ring to 2875'.
 POOH.
- 4. Plug #1 (Pictured Cliffs top, Fruitland Coal Perforations, 2856' 2664'): RIH with 4-1/2" CIBP on wireline, set @ 2856'. PU 2-3/8" tubing and RIH and tag CIBP. Mix and pump 19 sx class B cement. Spot balanced plug on top of CIBP. PU above cement and load hole with water. Pressure test casing to 500 psi.
- 5. Plug #2 (Kirtland, Ojo Alamo tops, 2500' 2218'): PU to 2500'. Mix and pump 26 sx class B cement. Spot balanced plug from 2500' to 2218'. PU to 970'.
- 6. Plug #3 (Nacimiento top, 970' 870'): Mix and pump 12 sx class B cement. Spot balanced plug from 970' to 870'. PU to 292'.
- 7. **Plug #4 (Surface, 292' Surface):** Mix approximately 23 sx Class B cement. Circulate good cement to surface. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Recommended: Operations Engineer.

Approval:

Production Superintendent

San Juan 28-6 Unit #424

DPNO 26567A

Current

Spud: 10/15/92 **Basin Fruitland Coal** Completed: 11/10/92 2145' FSL, 1235' FWL

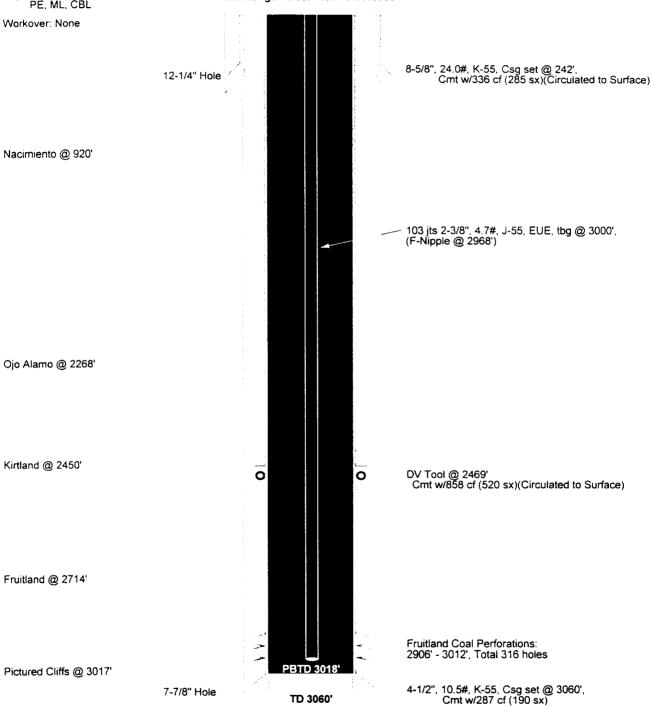
Elevation: 6269' GL 6279' KB

Logs: IES, Density, GR, PE, ML, CBL

Today's Date: 8/27/96

SW Section 11, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36.587143 / 107.440750



Initial AOF: N/A Cumulative: 18.1 MMcf 0.0 Mbo GWI: 20.83% EPNG Current SICP: N/A Current: 0.0 Mcfd 0.0 bbls/d NRI: 20.26% TRUST: 00.00%	Initial Potential		Production History	<u>Gas</u>	<u>Oil</u>	Ownership		<u>Pipeline</u>
						NRI:	20.26%	EPNG

San Juan 28-6 Unit #424

DPNO 26567A

Proposed P&A

Basin Fruitland Coal 2145' FSL, 1235' FWL

SW Section 11, T-27-N, R-6-W, Rio Arriba County, NM

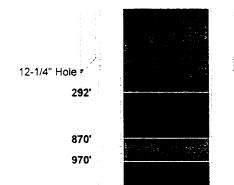
Lat./Long.: 36.587143 / 107.440750

Today's Date: 8/27/96 Spud: 10/15/92 Completed: 11/10/92 Elevation: 6269' GL 6279' KB

Logs: IES, Density, GR, PE, ML, CBL

Workover: None

Nacimiento @ 920'



Plug #4: 292' - Surface, Cmt w/23 sx Class B Cmt

8-5/8", 24.0#, K-55, Csg set @ 242', Cmt w/336 cf (285 sx)(Circulated to Surface)

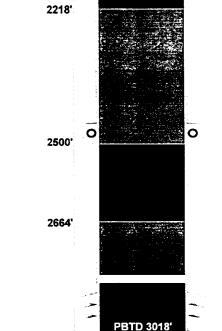
Plug #3: 970' - 870', Cmt w/12 sx Class B Cmt

Ojo Alamo @ 2268'

Kirtland @ 2450'

Fruitland @ 2714'

Pictured Cliffs @ 3017'



7-7/8" Hole

Plug #2: 2500' - 2218', Cmt w/26 sx Class B Cmt

DV Tool @ 2469' Cmt w/858 cf (520 sx)(Circulated to Surface)

Plug #1: 2856' - 2664', Cmt w/19 sx Class B Cmt

CIBP @ 2856'

Fruitland Coal Perforations: 2906' - 3012', Total 316 holes

4-1/2", 10.5#, K-55, Csg set @ 3060', Cmt w/287 cf (190 sx)

Initial Potential	Production History	Gas	Oil	Ownership		<u>Pipeline</u>
Initial AOF: N/A Current SICP: N/A	Cumulative: Current:	18.1 MMcf 0.0 Mcfd	0.0 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	20.83% 20.26% 00.00%	EPNG

TD 3060'