

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2145' FSL, 1235' FWL, Sec. 11, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-25217
5. Lease Number
Fee
6. State Oil & Gas Lease #
7. Lease Name/Unit Name
San Juan 28-6 Unit
8. Well No.
424
9. Pool Name or Wildcat
Basin Fruitland Coal
10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
AUG 29 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (ROS8) Regulatory Administrator August 28, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date AUG 29 1996

* Notify OCD in time to witness

PLUG & ABANDONMENT PROCEDURE

San Juan 28-6 Unit #424
Basin Fruitland Coal
SW Section 11, T-27-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (3000', F-Nipple @ 2968'). RIH with 4-1/2" gauge ring to 2875'. POOH.
4. **Plug #1 (Pictured Cliffs top, Fruitland Coal Perforations, 2856' - 2664')**: RIH with 4-1/2" CIBP on wireline, set @ 2856'. PU 2-3/8" tubing and RIH and tag CIBP. Mix and pump 19 sx class B cement. Spot balanced plug on top of CIBP. PU above cement and load hole with water. Pressure test casing to 500 psi.
5. **Plug #2 (Kirtland, Ojo Alamo tops, 2500' - 2218')**: PU to 2500'. Mix and pump 26 sx class B cement. Spot balanced plug from 2500' to 2218'. PU to 970'.
6. **Plug #3 (Nacimiento top, 970' - 870')**: Mix and pump 12 sx class B cement. Spot balanced plug from 970' to 870'. PU to 292'.
7. **Plug #4 (Surface, 292' - Surface)**: Mix approximately 23 sx Class B cement. Circulate good cement to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:


Operations Engineer

Approval:

Production Superintendent

San Juan 28-6 Unit #424

DPNO 26567A

Current

Basin Fruitland Coal

2145' FSL, 1235' FWL

SW Section 11, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36.587143 / 107.440750

Today's Date: 8/27/96

Spud: 10/15/92

Completed: 11/10/92

Elevation: 6269' GL
6279' KB

Logs: IES, Density, GR,
PE, ML, CBL

Workover: None

Nacimiento @ 920'

Ojo Alamo @ 2268'

Kirtland @ 2450'

Fruitland @ 2714'

Pictured Cliffs @ 3017'

12-1/4" Hole

8-5/8", 24.0#, K-55, Csg set @ 242',
Cmt w/336 cf (285 sx)(Circulated to Surface)

103 jts 2-3/8", 4.7#, J-55, EUE, tbg @ 3000',
(F-Nipple @ 2968')

DV Tool @ 2469'
Cmt w/858 cf (520 sx)(Circulated to Surface)

Fruitland Coal Perforations:
2906' - 3012', Total 316 holes

4-1/2", 10.5#, K-55, Csg set @ 3060',
Cmt w/287 cf (190 sx)

7-7/8" Hole

TD 3060'

PBTD 3018'

Initial Potential		Production History	Gas	Oil	Ownership	Pipeline
Initial AOF:	N/A	Cumulative:	18.1 MMcf	0.0 Mbo	GW: 20.83%	EPNG
Current SICP:	N/A	Current:	0.0 Mcfd	0.0 bbls/d	NRI: 20.26%	
					TRUST: 00.00%	

San Juan 28-6 Unit #424

DPNO 26567A

Proposed P&A

Basin Fruitland Coal

2145' FSL, 1235' FWL

SW Section 11, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36.587143 / 107.440750

Today's Date: 8/27/96

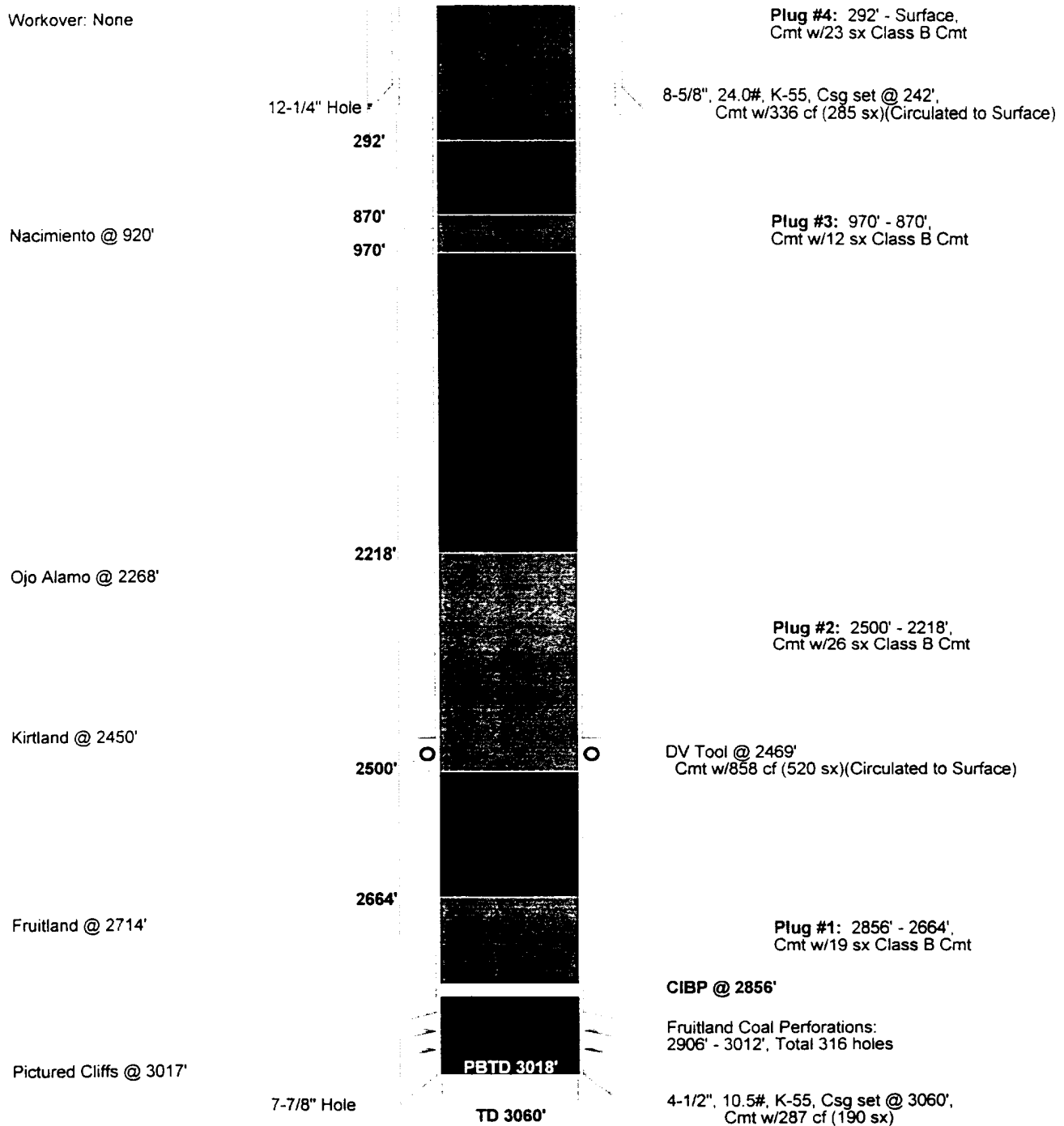
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