

Submit to Appropriate
District Office:
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 13 1993

WELL API NO.
30-039-25218

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
San Juan 28-6 Unit

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
PO Box 4289, Farmington, NM 87499

8. Well No.
429

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter B : 960 Feet From The North Line and 1650 Feet From The East Line
Section 24 Township 27 Range 6 NMPM Rio Arriba County

10. Date Spudded 10-19-92 11. Date T.D. Reached 10-22-92 12. Date Compl. (Ready to Prod.) 11-18-92 13. Elevations (DF& RKB, RT, GR, etc.) 6328' GL 14. Elev. Casinghead

15. Total Depth 3090' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools yes

19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal (2867'-3038') 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run DIL/CDL/CNL/ML/GR 22. Was Well Cored no

23. CASING RECORD (Report all springs set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	236'	12 1/4"	270 cf	
4 1/2"	10.5#	3090'	7 7/8"	429 cf	Collection

24. LINER RECORD

SIZE	TOP	BOTTOM	SEALS CEMENT SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2880'	

26. Perforation record (interval, size, and number)
2867-72', 2922-26', 2948-50',
2953-75', 2980-99', 3002-10', 3013-38'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2867-3038' 166,658#20/40 sand & gel

28. PRODUCTION

Date First Production flowing, capable of commercial hydrocarbon production waiting on pipeline

Production Method (Flowing, gas lift, pumping - Size and type pump) 559 mcf pitot gge

Well Status (Prod. or Shut-in) Gas - Oil Ratio

Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. SI 478 Casing Pressure SI 482 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold BHP @ 2870' 523

Test Witnessed By

30. List Attachments
none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Reg. Affairs Date 1-8-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo 2441	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Pratt 2553	T. Penn. "C"
B. Salt	T. Atoka	T. Piedra Cliff House F+ 2828	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House PC 3041	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2441	2553	112	Ojo Alamo
2553	2828	275	Kirtland
2828	3041	213	Fruitland
3041	3090	49	Pic.Cliffs

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b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				
2. Name of Operator Meridian Oil Inc.				
3. Address of Operator PO Box 4289, Farmington, NM 87499				
4. Well Location Unit Letter B : 960 Feet From The North Line and 1650 Feet From The East Line Section 24 Township 27 Range 6 NMPM Rio Arriba County				
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15. Total Depth 3090'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal (2867'-3038')				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run DII/CDL/CNL/ML/GR				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	236'	12 1/4"	270 cf	
4 1/2"	10.5#	3090'	7 7/8"	1329 cf	
				1429	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2880'	

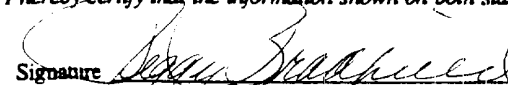
26. Perforation record (interval, size, and number) 2867-72', 2922-26', 2948-50', 2953-75', 2980-99', 3002-10', 3013-38'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2367-3038' AMOUNT AND KIND MATERIAL USED 166,658#20/40 sand & gel
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PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
flowing, capable of commercial hydrocarbon production waiting on pipeline						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
					559 mcf	pitot gge
Flow Tubing Press. SI 478	Casing Pressure SI 482	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 2870' 523	Test Witnessed By
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30. List Attachments none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Peggy Bradfield	Title Reg. Affairs	Date 1-8-93

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T. Tubb _____ T. Delaware Sand _____
T. Drinkard _____ T. Bone Springs _____
T. Abo _____ T. _____
T. Wolfcamp _____ T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 2441 T. Penn. "B" _____
T. Kirtland 2553 T. Penn. "C" _____
T. Fruitland 2828 T. Penn. "D" _____
T. ~~Pic. Cliffs~~ PC 3041 T. Leadville _____
T. ~~Cliff House~~ _____ T. Madison _____
T. Menefee _____ T. Elbert _____
T. Point Lookout _____ T. McCracken _____
T. Mancos _____ T. Ignacio Otzie _____
T. Gallup _____ T. Granite _____
Base Greenhorn _____ T. _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
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T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

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No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

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