State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Oil Conservation Division								
Sundry Notices and 1	Reports on Wells							
1. Type of Well GAS	API # (assigned by OCD) 30-039-25218 5. Lease Number Fee							
	6. State Oil&Gas Lease #							
2. Name of Operator	7. Lease Name/Unit Name							
BURLINGTON RESOURCES OIL & GAS COMPANY	San Juan 28-6 Unit NP 8. Well No .							
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	429 9. Pool Name or Wildcat Basin Fruitland Coal							
4. Location of Well, Footage, Sec., T, R, M 960'FNL, 1650'FEL, Sec., 24, T-27-N, R-6-W, NMPM, Rio	10. Elevation:							
Type of Submission Type of Ac	tion							
X Notice of Intent X Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection							
procedure and wellbore diagram.	DEC S C 1858 D OHL GON, DINA DIEL, S							
SIGNATURE MAN SHARALLES (ROS3) Regulatory	Administrator_December 26, 1996							
(This space for State Use)								
Approved by Johnny Robinson TitleDEPUTY OIL &	GAS INSPECTOR, DIST. #3 Date DEC 3 () 1996							

PLUG & ABANDONMENT PROCEDURE

San Juan 28-6 Unit NP #429
Fruitland Coal
NE Section 14, T-27-N, R-06-W
Rio Arriba Co., New Mexico
Lat./Long.: 36°33.8663' / 107°24.8840'

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and/or test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 2-3/8" tubing (2880'). RIH with gauge ring to 2825'. POOH.
- 4. Plug #1 (Pictured Cliffs and Fruitland tops, 2817' 2767'): RIH with 4-1/2" CIBP, and wireline set @ 2817'. PU 2-3/8" tubing and RIH and tag CIBP. Mix and pump 8 sx class B cement. Spot balanced plug from 2817' to 2767', to cover the Fruitland top. PU above cement and load hole with water. Pressure test casing to 500 psi. PU to 2603'.
- 5. Plug #2 (Kirtland and Ojo Alamo, 2603' 2391'): Mix and pump 28 sx class B cement. Spot balanced plug from 2603' to 2391', to cover the Ojo Alamo top. PU to 1400'.
- 6. Plug #3 (Nacimiento top, 1400' 1300'): Mix and pump 11 sx class B cement. Spot balanced plug from 1400' to 1300', to cover the Nacimiento top. PU to 286'.
- 7. Plug #4 (Surface, 286' Surface): Mix approximately 22 sx Class B cement. Circulate good cement to surface. Shut in well and WOC.
- 8. ND BOP and cut off wellhead below surface casing flange. Top off casing strings with cement as needed. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Approval:

Drilling Superintendent

Operations En

San Juan 28-6 Unit NP #429

CURRENT

Fruitland Coal

960' FNL, 1650' FEL

NE Section 24, T-27-N, R-6-W, Rio Arriba County, NM

Lat./Long.: 36°33.8663' / 107°24.8840'

Today's Date: 12/11/96 Spud Date: 10/19/92 Completion Date: 11/18/92

Elevation: 6328 GL 6338 KB

Logs: DIL-CDL-CNL-ML-GR

Workovers: None

12-1/4" hole

8-5/8", 24.0#. K-55. Csg set @ 236'. Cmt w/270 cf (229 sx)(Circulated to Surface)

Nacimiento @ 1350'

92 jts 2-3/8", 4.7#, J-55, EUE, tbg set @ 2880", (F-Nipple @ 2848')

Ojo Alamo @ 2441'

Kirtland @ 2553'

Fruitland @ 2828'

Pictured Cliffs @ 3041'

7-7/8" hole

DV tool @ 2613',

Cmt w/1186 cf (Circulated to Surface)

Fruitland Coal Perforations: 2867' - 3038', Total 340 holes

4-1/2", 10.5#, K-55, Csg set @ 3090', Cmt w/243 cf

Initial Potential		Production History	Production History Gas		Ownership		Pipeline
Initial AOF: Current SICP:	N/A N/A	Cumulative: Current:	5.5 MMcf 0.0 Mcfd	0.0 Mbo 0.0 bbls/d	GWI: NRI: TRUST:	30.21% 27.64% 00.00%	EPNG

COTD 3070'

TD 3090'

San Juan 28-6 Unit NP #429

PROPOSED

Fruitland Coal 960' FNL, 1650' FEL

NE Section 24, T-27-N, R-6-W, Rio Arrica County, NM

Lat./Long.: 36°33.8663' / 107°24.8840'

Today's Date: 12/11/96 Spud Date: 10/19/92 Completion Date: 11/18/92

Elevation: 6328' GL 6338' KB

Logs: DIL-CDL-CNL-ML-GR

12-1/4" hole

286

1300

1400

2391

2603

2767

7-7/8" hole

Workovers: None

8-5/8", 24.0#. K-55. Csg set @ 236', Cmt w/270 cf (229 sx)(Circulated to Surface)

Plus #4: 2001 - 6

Plug #4: 286' - Surface. Cmt w/22 sx Class B Cmt

Nacimiento @ 1350'

Plug #3: 1400' - 1300'. Cmt w/12 sx Class B Cmt

Ojo Alamo @ 2441'

Kirtland @ 2553'

Fruitland @ 2828'

Pictured Cliffs @ 3041'

COTD 3070'

der wer

DV tool @ 2613', Cmt w/1186 cf (Circulated to Surface)

> Plug #1: 2817' - 2767', Cmt w/8 sx Class B Cmt

Plug #2: 2603' - 2391'. Cmt w/20 sx Class B Cmt

CIBP @ 2817'

Fruitland Coal Perforations: 2867' - 3038', Total 340 holes

4-1/2", 10.5#, K-55, Csg set @ 3090', Cmt w/243 cf

Initial Potential		Production History	Production History Gas Oil		Oil Ownership		Pipeline
Initial AOF: Current SICP:	N/A N/A	Cumulative: Current:	5.5 MMcf 0.0 Mcfd	0.0 Mbo 0.0 bbis/d	GWI: NRI: TRUST:	30.21% 27.64% 00.00%	EPNG