Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU (OF LAND MANAGEMENT REBLINE	5. Lease Designation and Serial Ho.
Do not use this form for proposals to	ES AND REPORTS ON WELLS of drill or to deepen or received a different reservoir. FOR PERMIT—" for such proposals	SF-079367 A 6. If Indian, Allonize or Tribe Name N/A
SUB	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Well Other		RINCON UNIT 8. Well Name and No.
2. Name of Operator		RINCON UNIT #126M
UNION OIL COMPANY OF CALIFOR	RNIA	9. API Well No.
3. Address and Telephone No.		30-039-25220
3300 N. BUTLER, SUITE 200, 14. Location of Well (Footage, Sec., T., R., M., or Surv		10. Field and Pool, or Exploratory Area
810' FSL & 1175' FEL	cy occuping	BLANCO MV/BASIN DK 11. County or Parish, State
SEC. 27-T27N-R6W		
		RIO ARRIBA, NEW MEXICO
2. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_ 10)	Recompletion	New Construction
Subsequent Reput	Plugging Back	Non-Routine Fracturing .
0011	4 1992 Casing Repair	Water Shut-Off
Final Abandonment Soil CC	Alteriog Carlog Morter CEMENTING	Conversion to Injection
OIL SO	57.3 CEMENTING	Dispose Water (Note: Report results of multiple completion on Well
	1.	Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true	tate all pertinent details, and give pertinent dates, including estimated date of starting vertical depths for all markers and zones pertinent to this work.)*	
10/5 FIN CIRC &	COND MUD. POOH, L/D DP & DC'S.	CHANGED
	82 JTS OF 5 1/2", 17#, LT&C CSG (•
	3,517' TO 7,810'. CIRC/COND MUD. AGE 1 W/440 SX 50-500-4 + 2LB/SK	
6.25 LB/SK	KOLSEAL + 1/4#/SK CELLO-FLAKE SF	(1 62 VID)
TAILED W/15	0 SX PREM + 0.8% FL-62 (1.17 YLD)	DISP
	TR & 134 BBLS MUD. BUMPED PLUG	
W/1,650 PSI		OPENED "DV"
	3'. COULD NOT CIRC. SPOTTED LC	M PILLS &
	CIRC FOR STAGE 2.	
TO/O ATT TO EST	CIRC THRU STAGE COLLAR @ 6,013' I PILLS (300 BBLS). PRESSURED UP	FOR STAGE 2.
PSI & PUMPE		
	TAGE 2: PUMPED 20 BBLS WTR (PRES	
	I). LED W/440 SX 50:50:4 + 4 LB	
FIBER (1.54	YLD). TAILED W/80 SX PREM + 0.8	3% FL-62
(1.17 YLD).	PRESS DROPPED F/1,100 PSI TO 30	
DISP W/139		
PSI. HAD N 14. I hereby certify that the foregoing is true and correct	O CIRC TO SURF BUT ANNULUS STAYED	D FULL.
, , , , ,	CYS Tide FIELD CLERK	Date10/7/92
(This space for Federal or State office use)		and Appartument and a second
Approved by	Title	ACCEPTED FOR RECORD
Conditions of approval, if any:	SMOCO	MOT A - WAL
	erson knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulera statements
or representations as to any matter within its jurisdiction.		Almington restrince are:

*See instruction on Reverse Side

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AV	SM	~			

Notice of Intent

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED	
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

	Expires:	Mrvc	31, 17	73
Leuse	Designab	on and	Scrial	No
SF-	07936	7 A		

	SUNDRY NOTICES AND REPORTS	ON WE	LLS	
Do not use this	form for proposals to drill or to deepen or	r reentry	क्षिकार्बोधीरी हैं देश	reservoir.3
	The MARRIAGATION FOR DERIVE WA			

lf	Allottee		

Change of Plans

Use "APPLICATION FO	OR PERMIT—" for such proposals	M N/A
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil X Well Other 2. Name of Operator		RINCON UNIT 8. Well Name and No.
UNION OIL COMPANY OF CALIFORN 3. Address and Telephone No.	IA .	RINCON UNIT #126M 9. API Well No. 30-039-25220
3300 N. BUTLER, SUITE 200, FA 4. Location of Well (Footage, Sec., T., R., M., or Survey) 810' FSL & 1175' FEL		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK 11. County or Parish, State
SEC. 27-T27N-R6W CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RIO ARRIBA, NEW MEXIC
TYPE OF SUBMISSION	TYPE OF ACTION	•

Subsequem Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
C PINI ANIMONINE POUCE	Altering Casing X Other CEMENTING	Conversion to Injection Dispose Water
		(Note: Report results of multiple compiction on Well Completion or Recompletion Report and Log form.)

__ Abandonment

Recognitation

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DROPPED BOMB & OPENED "DV" TOOL @ 3,517' W/950 PSI.

(CONT.) CIRC FOR STAGE 3. STAGE 3: PUMPED 40 BBLS WTR. LED W/250 SX "A-2" CMT (2.81 YLD). TAILED W/440 SX 50:50:4 + 4 LB/SK MAG FIBER (1.54 YLD). DISPLACED W/81 BBLS WTR. STARTED LOSING CIRC 20 BBLS INTO DISPLACEMENT. SLOWED RATE FROM 4 BPM TO 3.25 BPM. REGAINED 100% RETURNS UNTIL FINAL 5 BBLS, THEN LOST 100%. BUMPED PLUG @ 12:45 PM 10/06/92 W/2,400 PSI. HAD NO CMT TO SURFACE. N/D BOP'S. SET SLIPS & CUT OFF 5 1/2" CSG. RELEASED RIG @ 5:00 PM 10//06/92.

I. I hereby certify that the foregoing is true and correct		
Signed Mala Villers	Title FIELD CLERK	Date 10/7/92
(This space for Federal or State office use)		
Approved by	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	[APTR	OVED)
Budget Bur	ceu No.	1004-0135
Expires:		

	Expires:	March	31, 19	73
14	Declarate		Corie	Na

BUREAU OF LAND MANAGEMENT SF-079367 A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals N/A 7. If Unit or CA, Agroement Designation SUBMIT IN TRIPLICATE 1. Type of Well RINCON UNIT Oil Cas Other 8. Well Name and No. 2. Name of Operator RINCON UNIT #126M UNION OIL COMPANY OF CALIFORNIA 9. API Well No. 3. Address and Telephone No. 30-039-25220 87401 505/326-7600 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DK/BLANCO MV 11. County or Parish, State 810' FSL & 1,175' FEL RIO ARRIBA, NM SEC. 27-T27N-R6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of latest Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Aftering Casing Conversion to Injection Other COMPLETION WORK Dispose Water (Note: Report results of multiple comple Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. P

10/21

POOH

D/II ET R/U EL. RAN CBL/VDL LOG (FOUND TOC @ 1,300'). TESTED CSG TO 3,000 PSI. DAKOTA W/4" CSG GUNS, 4 SPF & 120.5 PHSG, F/7,446'-80', 7,566'-84', 7,616'-52', 7,678'-HEATED FRAC WTR. R/D EL. 10/22 R/U FRAC EQPT & INSTALLED ISOLATION TOOL. STARTED DAKOTA FRAC DOWN 5 1/2" CSG & LOST BLENDER AFTER PUMPING 1,082 BBLS 35# X-LINKED CHANGED OUT BLENDER & RESUMED FRAC JOB W/1,850 BBLS 35# X-LINKED GEL W/294,700# 20 TREATING PRESSURE RANGED /40 BRADY SAND. F/730 TO 3,000 PSI. PERFED LOWER MV W/4" CSG GUNS, 4 SPF W/120 PHSG, F/5,346'-68', 5,404'-14', 5,436'-46', 5,458'-5,524'. R/D EL. FRAC'D LOWER MV W/1,647 BBLS 30# X-LINKED GEL OCT29 OIL CON 1984. W/222,240# 20/40 ARIZONA SAND. FORMATION BROKE DOWN @ 2,200 PSI & TREATING PRESSURE DIST. RANGED F/40 TO 450 PSI. R/U EL. SET RBP_@ 5,210' & TESTED SAME. PERFED THE UPPER MY 14. I hereby certify that the foregoing is true and correct FIELD CLERK 11 IPKS (This space for Federal or State office use)

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"See Instruction on Reverse Side	•
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UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED						
Budget Bun	tee No.	1004-0135				
Expires:	March	31, 1993				

		Expir	n: M)}
١.	Leave	Design	MDOS	and	Serial	No.

BUREAU OF	Expires: MARCE 31, 1773	
BOKERO OF	5. Lease Designation and Scrial No.	
SUNDRY NOTICES	SF-079367 A	
	6. If Indian, Allottoe or Tribe Name	
Use "APPLICATION FO	III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
	Tre crimit — for such proposals	N/A
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Oil X Vell Other	8. Well Name and No.	
2. Name of Operator		RINCON UNIT #126M
UNION OIL COMPANY OF CALIFORN	IIA	9. API Well No.
3. Address and Telephone No.	30-039-25220	
3300 N. BUTLER, SUITE 200, FA	10. Field and Pool, or Exploratory Area	
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•	BASIN DK/BLANCO MV	
810' FSL & 1,175' FEL		11. County or Parish, State
000 07 m07N D6H	DIO ADDIDA NO	
SEC. 27-T27N-R6W		RIO ARRIBA, NM
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Notice of Intent	Abandonment	Change of Plans
_	Rocompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing .
	· Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other COMPLETION WORK	Dispose Water
	(Note: Report territs of multiple completion on Well	
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eive subsurface locations and measured and true vertice	al deaths for all markets and some meriment to this most 10	on't hologo agir it act is encountly give:

10/23	
(CONTINUED)	

W/4" CSG GUNS, 4 SPF W/120 DEGREE PHSG, F/4,922'-74', 4,988'-5,001', 5,120'-34'. R/D

EL.

10/23

FRAC'D UPPER MESA VERDE W/1,629 BBLS 30# X-LINKED GEL W/232,000# 20/40 ARIZONA SAND. FORMATION BROKE DOWN @ 600 PSI AND TREATING PRESSURE RANGED F/160 TO 670 PSI. SHUT WELL IN 5 HRS FOR GEL TO BREAK. STAGED IN HOLE W/RETRIEVABLE HEAD ON 2 3/8" TBG BLOWING WELL AROUND W/AIR EVERY 20 STDS TO 4,567'.

14. I hereby certify that the foregoing is true and correct Stend Inni 10/26/92 - Date (This space for Federal or State office use)

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States may false, fictious or fraudulent statements or representations as to any numer within its jurisdiction