

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505)326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL & 1175' FEL

SEC. 27-T27N-R6W

5. Lease Designation and Serial No.

SF-079367 A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #126M

9. API Well No.

30-039-25220

10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other CEMENTING☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/5 FIN CIRC & COND MUD. POOH, L/D DP & DC'S. CHANGED RAMS. RAN 182 JTS OF 5 1/2", 17#, LT&C CSG W/"DV" TOOLS @ 6,013' & 3,517' TO 7,810'. CIRC/COND MUD. CMTD IN 3 STAGES. STAGE 1 W/440 SX 50-500-4 + 2LB/SK MAG FIBER + 6.25 LB/SK KOLSEAL + 1/4#/SK CELLO-FLAKE SF (1.62 YLD). TAILED W/150 SX PREM + 0.8% FL-62 (1.17 YLD). DISP W/54 BBLS WTR & 134 BBLS MUD. BUMPED PLUG @ 11:00 PM W/1,650 PSI. HAD GOOD CIRC THRU-OUT JOB. OPENED "DV" TOOL @ 6,013'. COULD NOT CIRC. SPOTTED LCM PILLS & ATT TO GET CIRC FOR STAGE 2.

10/6 ATT TO EST CIRC THRU STAGE COLLAR @ 6,013' FOR STAGE 2. SPOTTED LCM PILLS (300 BBLS). PRESSURED UP TO 1,800 PSI & PUMPED AWAY. HOLE STAYED FULL @ SURFACE BUT HAD NO CIRC. STAGE 2: PUMPED 20 BBLS WTR (PRESS FELL BACK TO 1,100 PSI). LED W/440 SX 50:50:4 + 4 LB/SK MAG FIBER (1.54 YLD). TAILED W/80 SX PREM + 0.8% FL-62 (1.17 YLD). PRESS DROPPED F/1,100 PSI TO 300 PSI. DISP W/139 BBLS WTR. BUMPED PLUG @ 9:00 AM W/2,500 PSI. HAD NO CIRC TO SURF BUT ANNULUS STAYED FULL.

14. I hereby certify that the foregoing is true and correct

Signed Maria VillersTitle FIELD CLERKDate 10/7/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date _____

NM000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

34

Smm

Form 3160-3
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810' FSL & 1175' FEL
SEC. 27-T27N-R6W

5. Lease Designation and Serial No.

SF-079367 A

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N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #126M

9. API Well No.

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10. Field and Pool, or Exploratory Area

BLANCO MV/BASIN DK

11. County or Parish, State

RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CEMENTING	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6 DROPPED BOMB & OPENED "DV" TOOL @ 3,517' W/950 PSI.
(CONT.) CIRC FOR STAGE 3. STAGE 3: PUMPED 40 BBLS WTR. LED W/250 SX "A-2" CMT (2.81 YLD). TAILED W/440 SX 50:50:4 + 4 LB/SK MAG FIBER (1.54 YLD). DISPLACED W/81 BBLS WTR. STARTED LOSING CIRC 20 BBLS INTO DISPLACEMENT. SLOWED RATE FROM 4 BPM TO 3.25 BPM. REGAINED 100% RETURNS UNTIL FINAL 5 BBLS, THEN LOST 100%. BUMPED PLUG @ 12:45 PM 10/06/92 W/2,400 PSI. HAD NO CMT TO SURFACE. N/D BOP'S. SET SLIPS & CUT OFF 5 1/2" CSG. RELEASED RIG @ 5:00 PM 10//06/92.

14. I hereby certify that the foregoing is true and correct

Signed Maha BullersTitle FIELD CLERKDate 10/7/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

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DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079367 A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #126M

9. API Well No.

30-039-25220

10. Field and Pool, or Exploratory Area

BASIN DK/BLANCO MV

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

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2. Name of Operator

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3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL & 1,175' FEL

SEC. 27-T27N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- COMPLETION WORK
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

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10/21

POOH. R/U EL. RAN CBL/VDL LOG (FOUND TOC @ 1,300'). TESTED CSG TO 3,000 PSI. PERFED DAKOTA W/4" CSG GUNS, 4 SPF & 120.5 PHSG, F/7,446'-80', 7,566'-84', 7,616'-52', 7,678'-86'. R/D EL. HEATED FRAC WTR.

10/22

R/U FRAC EQPT & INSTALLED ISOLATION TOOL. STARTED DAKOTA FRAC DOWN 5 1/2" CSG & LOST BLENDER AFTER PUMPING 1,082 BBLs 35# X-LINKED GEL. CHANGED OUT BLENDER & RESUMED FRAC JOB W/1,850 BBLs 35# X-LINKED GEL W/294,700# 20/40 BRADY SAND. TREATING PRESSURE RANGED F/730 TO 3,000 PSI. PERFED LOWER MV W/4" CSG GUNS, 4 SPF W/120 PHSG, F/5,346'-68', 5,404'-14', 5,436'-46', 5,458'-5,524'. R/D EL. FRAC'D LOWER MV W/1,647 BBLs 30# X-LINKED GEL W/222,240# 20/40 ARIZONA SAND. FORMATION BROKE DOWN @ 2,200 PSI & TREATING PRESSURE RANGED F/40 TO 450 PSI. R/U EL. SET RBP @ 5,210' & TESTED SAME. PERFED THE UPPER MV

14. I hereby certify that the foregoing is true and correct

Signed

Malia Villers

Title

FIELD CLERK

Date

10/26/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

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FARMINGTON RESOURCE AREA

WOOD

BY

S.M.

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BUREAU OF LAND MANAGEMENT

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810' FSL & 1,175' FEL

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	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other COMPLETION WORK	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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10/23
(CONTINUED)W/4" CSG GUNS, 4 SPF W/120 DEGREE PHSG,
F/4,922'-74', 4,988'-5,001', 5,120'-34'. R/D
EL.

10/23

FRAC'D UPPER MESA VERDE W/1,629 BBLS 30# X-
LINKED GEL W/232,000# 20/40 ARIZONA SAND.
FORMATION BROKE DOWN @ 600 PSI AND TREATING
PRESSURE RANGED F/160 TO 670 PSI. SHUT WELL
IN 5 HRS FOR GEL TO BREAK. STAGED IN HOLE
W/RETRIEVABLE HEAD ON 2 3/8" TBG BLOWING WELL
AROUND W/AIR EVERY 20 STDs TO 4,567'.

14. I hereby certify that the foregoing is true and correct

Signed Malia VullersTitle FIELD CLERKDate 10/26/92

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