

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEMENT ☐ Other _____

3. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

4. ADDRESS OF OPERATOR

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' FSL & 1175' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

RIO ARriba

NEW MEXICO

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RMB, BT, OR, ETC.)*

19. ELEV. CASINGHEAD

9/17/92

10/5/92

10/23/92

6679' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7810'

7770'

2

0 - 7810'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

4922 - 5134' UPPER MV,

5346-5525' LOWER MV

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SPEC. DENS/DUAL SP/NEUTRON/DIL/GUARD/GR/CALIPER

27. WAS WELL COILED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	AMOUNT PULLED
8 5/8"	24#	377'	12 1/4"	SEE ATTACHED	
5 1/2"	17#	7810'	7 7/8"		
	UPPER DV @	3517'			
	LOWER DV @	6013'			

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7682'	5562'

31. PERFORATION RECORD (Interval, size and number)

4922-74', 4988-5000', 5120-34', 4 SPF
312 HOLES
5346-96', 5404-14', 5436-46', 5458-5525'
4 SPF @ 432 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4922-5134' U. MV	3,276 BBLs 30# X-LINKED GEL
5346-5525' L. MV	W/454,240 20/40 ARIZONA SAND

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/10/92	24	16/64"	→	-0-	234	4	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250 PSI	-----	→				55°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

LES GIMBEL

35. LIST OF ATTACHMENTS

CEMENTING RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Malia Sawyer

TITLE

FIELD CLERK

ACCEPTED FOR RECORD
DATE 12/01/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

BY [Signature]

LEASE NO.: SF-079367 A
API WELL NO.: 30-039-25220
LEASE NAME: RINCON UNIT #126-M
SEC.27-T27N-R6W
801' FSL & 1175' FEL
RIO ARRIBA COUNTY, NEW MEXICO

CEMENTING RECORD

SURFACE: 250 SX CL "B"
(CIRC 75 SX TO SURFACE)

CEMENTED IN 3 STAGES:

1ST STAGE: 440 SX 50:50:4
T/W 150 SX PREM CMT
(GOOD CIRC THROUGHOUT JOB)

2ND STAGE: 440 SX 50:50:4
T/W 80 SX PREM CMT
(NO CIRC TO SURFACE BUT ANNULUS STAYED FULL)

3RD STAGE: 250 SX "A-2" CMT
T/W 440 SX 50:50:4
(NO CIRC TO SURFACE)

TOP OF CEMENT @ 1,500