Submit 5 Copies Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C = 104

DEC - 3,1992

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

FORTH C - 104
Revised 1-1-89
See Instructions
at Bottom of Page

	JEST FOR A	_					i k i jih
Operator	TO TRANSP	ORT OIL	ANU N	ATURAL GA		ಾಳು Pl No.	
UNION OIL COMPANY OF CALIFOR		30-039-25220					
3300 N. BUTLER, SUITE 200, FARMI Reason(s) for Filing (Check proper box)	NGTON, NM 87401			Other (Please exp	olain)		
New Well X	Change in Transporte	er of:			•		
Recompletion Oil		Dry Gas					
	singhead Gas	Condensate		· · · · · · · · · · · · · · · · · · ·			
f change of operator give name and address of previous operator							
II. DESCRIPTION OF	WELL AND	LEASE					
Lease Name	Well No		Including Form		Kind of Lease	ł	Lease No. SF-079367A
RINCON UNIT Location	126M	1	BASIN DAK	OIA	State, Federal or	ree	3F-0/930/A
Unit Letter P	: 810	Feet From Th	e South	Line and 1,175	Feet From Th	East	Line
			6W				
Section 27 Township		Range		····			bunty
III. DESIGNATION OF	TRANSPO	RTER O	F OIL A	AND NATUR	RAL GA	S	
Name of Authorized transporter of Oil MERIDIAN OIL INC.	or Cond	ensate	X	Address (Give addr BOX 4289, FARMIN	•	• • •	his form is to be sent)
Name of Authorized Transporter of Casinghea UNION OIL CO. OF CALIFORNIA db	a UNOCAL	or Dry Gas	X	Address (Give addr 3300 BUTLER,	SUITE 200, F	ARMINGTON	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 27N	Rge. 6W	Is gas actually connec	ted? NO	When?	SAP
If this production is commingled with that from				<u> </u>			
IV. COMPLETION DA	TA	,·		p.		#/	
Designated Type of Completion - (X)		Oil Well	Gas Well	New Well Workove	r Deepen	Plug Back S	lame Res'v Diff Res'v
Date Spudded	Date Comp. Ready t	o Prod.		Total Depth	<u> </u>	P.B.T.D.	
9/17/92		23/92		7810'		+	770'
Elevations (DF, RKB, RT,GR, etc.) 6,679' GR	Name of Producing BASIN	I Formation		Top Oil/Gas Pay 7,446'		Tubing Dept	n 682'
Perforations	LYOTA .					Depth Casin	g Shoe 310'
7,446' - 7,686' BASIN DA			AND OF	TATALTINIA D			510
				MENTING F			
HOLE SIZE 12 1/4"	CASIN	G & TUBING S 8 5/8"	SIZE	DEPTH 5	SET	SACKS CEMENT 250	
7 7/8"		5 1/2"		7810'		1800	
		2 3/8" PACKER		7682' 5562'			
V. TEST DATA AND F	REQUEST F		OWABL			l.	
OIL WELL (Test must be after	recovery of total volume	ofload oil and m	ust be equal to c	or exceed top allowabov	e ffor this depth	or be for full 24	hours.)
Date First New Oil Run To Tank	Date of Test	Date of Test			(Flow, pump, gas	, lilt, ect.)	
Length of Test	Tubing Pressure	Tubing Pressure				Choke Size	
Actual Prod. During Test	Oil - Bbls.		.,,	Water Bbls.		Gas - MCF	
GAS WELL							
Actual Prod. test - MCF/D	Length of Test	 		Bbls. Condensate/Mi	MCF	Gravity of Con	
217 Testing Method(pitol, back pr.)	24 HRS. Tubing Pressure (Shut-in)			- 0 Casing Pressure (Shut-in)		55 DEG. Choke Size	
BACK PRESSURE	410	PSI				1	8/64"
VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION DEC 1 4 1992			
Malia Son	wer_	<u>-</u>		Date Aproved			
MALIA SOWER Printed Name	FIELD CLERK			By But Chang			
12/01/92	(505)326-7600			Title	SUPER	VISOR DIS	TRICT #3
12/01/92 Date	Telephone No.			⊣ ····· —			

- INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C 104 must be filled for each pool in multiply completed wells.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well API No.		
UNION OIL COMPANY OF CALIF	ORNIA					30-039-25220		
Address 3300 N. BUTLER, SUITE 200, FAF Reason(s) for Filing (Check proper b		87401			Other (Please explain)			
New Well X	Change in T	ransporter	of:			11		
Recompletion	Oil		Dry Gas		, · · ·	in the second		
Change in Operator	Casinghead Gas		Condensate					
f change of operator give name and address of previous operator						OIL CON. D.		
II. DESCRIPTION O	F WELL					\ DIST. 3		
Lease Name		Well No.	Pool Name,	Including Form		deral or Fee SF -076367A		
RINCON UNIT Location		120101	l	BENITOO	MECA TETIDE Justic, In			
	;810		Feet From The	e South	Line and 1,175 Feet Fro	om Th∈ East Line		
-			Range	6W		RIO ARRIBA County		
Section 27 Towns	hip 27N	SDOE			<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
	אר ו האואי	or Conder		X	Address (Give address to wh	nich approved copy of this form is to be sent)		
MERIDIAN OIL INC.	anie of Faurorized durisperior or or				BOX 4289, FARMINGTON, NM 87499			
Name of Authorized Transporter of Casing UNION OIL CO. OF CALIFORNIA			or Dry Gas	X	Address (Give address to what 3300 N. BUTLER, SUIT	E 200, FARMINGTON NM 87401		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?		
give location of tanks.	P	27	27N	6W	NO	ASAP		
If this production is commingled with that I	rom any other lease	or pool, gi	ve commin glin i	g order number	:			
IV. COMPLETION D	ATA							
TV. OOMI EETION E			Oil Well	Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v		
Designated Type of Completion - (X)		İ	X	x			
Date Spudded		Date Comp. Ready to Prod.			Total Depth	P.B.T.D. 7770'		
9/17/92 Elevations (DF, RKB, RT,GR, etc.	Nome of P	10/2			7810' Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT,GR, etc.	/ Italie of	Name of Producing Formation BLANCO MESA VERDE			4922'	7682'		
Perforations		40	5 5041 10	DA/CD MV		Depth Casing Shoe 7810'		
4,922' - 5,134' UPP			– 5,524' LC ASING		EMENTING RECO			
HOLE SIZE			& TUBING S		DEPTH SET_	SACKS CEMENT		
12 1/4"			8 5/8*		377'	250		
7 7/8"		5 1/2"			7810' 7682'	1800		
			2 3/8" PACKER		5562'			
V. TEST DATA AND	REQUE	ST FO		OWAB	LE			
						and as he for full 24 hours		
			ofload oil and m	ust be equal to	or exceed top allowabove ifor this			
Date First New Oil Run To Tank	Date of Test	Date of Test				oump, gas, lift, ect.)		
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas - MCF		
GAS WELL			-					
Actual Prod. test - MCF/D	Length of T	Length of Test			Bbls. Condensate/MMCF	Gravity of Condensate 55 DEG.		
234 Testing Method(pitol, back pr.)	Tubing Pre	24 HRS. Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	Choke Size 16/64*		
BACK PRESSURE	TIFICAT		COMP	DITANIC		16/64		
VI.OPERATOR CEI	RIIFICAI	E OF	COMIC	LIMINO	11			
l hereby certify that the rules and regulations of the Oil Conservation				OIL CONSE	RVATION DIVISION			
Division have been complied with and that the information given above								
is true and complete to the best of my	knowledge and belie	1.						
Malia Sourer				Date Aproved	DEC 1 4 1992			
Signature Signature			·	^				
MALIA SOWER	FIELD (FIELD CLERK			By	bird de		
Printed Name	Title				Title SUPERVISOR DISTRICT #3			
12/01/92		6-7600			Titlest	CTISUR DISTRICT 13		
Date	Telephone	NO.						

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
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