

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL & 1805' FEL

0-19-27-6

5. Lease Designation and Serial No.

SF-079366

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #108E

9. API Well No.

30-039-25222

10. Field and Pool, or Exploratory Area

UNDES. GAL./BASIN DK

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SPUD & SURF. CSG	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/1 MIRU 4-CORNERS RIG #4. SPUD 12 1/4" HOLE @ 3:15 PM  
10/1/92. DRLD & SURVEYED FROM 0 TO 355'. TD 12 1/4"  
HOLE @ 8:30 PM. RAN AND CMT'D 8 JTS 342.82' OF 8 5/8"  
24# ST&C NEW SLM CSG. LANDED @ 354.82". CMT W/240 SX  
CLASS "B" 2% CC 1/4# FLOWSEAL. YIELD 1.15 CU FT WT  
15.6 PPG. PUMP @ RATE OF 5 BPM & 200 PSI. PLUG DOWN @  
11:45 PM 10/1/92 WOC FOR 6 1/4 HR. (CIR 65 SX CMT TO  
SURFACE.)

RECEIVED

OCT 05 1992

OIL CON. DIV

14. I hereby certify that the foregoing is true and correct

Signed M. J. Aballera

Title FIELD CLERK

DIST 2

Date 10/2/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side