Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION,

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

DISTRICT II 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

UNION OIL COMPANY OF CAUPONNAL DBA UNYOCAL Aggress associated to Freedom Company of Cauponnal DBA UNYOCAL Reason(s) for Freed (Check proper bod) Change in Operator Check proper bod) Change in Operator Change in Operator Change in Operator Casinghead Gas Condensate Change in Operator Casinghead Gas Condensate Lease Name Poplation Casinghead Gas Condensate Lease Name Well No. Poplation Casinghead Gas Condensate Lease Name Well No. Poplation Casinghead Gas Condensate Lease Name Lease Name Well No. Poplation Casinghead Gas Condensate Lease Name Lease Name Lease Name Lease Name Casinghead Gas Condensate Lease Name Lease Name Lease Name Casinghead Gas Condensate Lease Name Lease Name Casinghead Gas Condensate Casinghead Gas Condensate III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized transporter of Oil Or Condensate Casinghead Gas Cas	1.	TO TRAN	SPORT OI	LAND	NATUR	AL GA	S				
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Change of persisted or previous operators III. DESCRIPTION OF WELL AND LEASE Lases Name Well Mo Pool Name, soluting formation Start Factor Far ST-079086											
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DESCRIPTION OF WELL AND LEASE	If change of operator give name			<u> </u>							
Linear Numer Record Numer Week No. Pood Names, Instituting Formation Sent. Automate FEDERAL Sent. Name of Automate Name of		<u></u>								·····	
Control Cont	II. DESCRIPTION OF	WELL AN	D LEASE								
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Section 19 Township 27N Range 6W NMPM RIO ARRIBA County	Unit Letter O	: 1180'	Feet From Th	ne SOUTH	Line and	1805'	Feet From T	he	EAST	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized transporter of Oil or Condensate III. Address. (Give address to which approved copy of this form is to be self-self-self-self-self-self-self-self-	Section 19 Townsh	ip 27N			 ,NMPM,		-				
MERICAN OIL, INC. PC . BOX 4299. FARMINGTON. NEW MEXICO B7499 Address to which approved copy of his form is to be see UNDO OIL COMPANY OF CALIFORNIA DBA UNDO CALIFO	III. DESIGNATION OI	F TRANSP	ORTER O	F OIL A	ND N						
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This production is commingled with that from any other lease or pool, give comminging order number: V. COMPLETION DATA	well produces oil or liquids, Unit Sec.			: -	Is gas actually connected?						
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VI.OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Date Aproved MAY 13 1995 SANDRA K. LIESE GENERAL CLERK Printed Name Title 4/8/93 326-7600 Title	Testing Method(pitol, back pr.) POSITIVE CHOKE	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Aproved MAY 13 1993 SANDRA K. LIESE GENERAL CLERK Printed Name Title 48/93 326-7600 DIL CONSERVATION DIVISION By SUPPRATION DIVISION Title SUPPRATION DIVISION Title Title		IFICATE O		IANCE					15/64*		
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SANDRA K. LIESE GENERAL CLERK Printed Name Title 4/8/93 326-7600 By SUPERVISOR DISTRICT # 3	Signature K. Zube					Date Aproved MAY 1 8 1993					
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INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C – 104 must be filed for each pool in multiply completed wells.

RINCON UNIT #108-E SF-079366 30-039-25222 BASIN DAKOTA/OTERA CHACRA SEC.19-T27N-R6W 1180' FSL & 1805' FEL

CEMENTING RECORD

SURFACE:

240 sx CL "B"

(CIRC 65 sx CMT TO SURFACE)

CEMENTED IN 3 STAGES:

1ST STAGE:

250 sx 50-50-4 CMT TAIL W/150 sx CL "B"

(GOOD CIRC THROUGHOUT STAGE 1)

2ND STAGE:

350 sx 50-50-4 CMT TAIL W/80 sx CL "B"

(GOOD CIRC THROUGHOUT STAGE 2)

3RD STAGE:

275 sx CL "B"

TAIL W/ 80 sx CL "B"

(GOOD CIRC THROUGHOUT STAGE 3 - W/165 sx CMT

TO SURFACE)

SQUEEZED OTERA CHACRA PERFS W/150 sx CL "B" CMT. TOC p3960'