ppropriate District Office
STRICT |
O. Box, 1980, Hobbs, NM \$8240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

:

OIL CONSERVATION DIVISION USTRICT II (O. Drown DD, Arlock, NM 88210 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ON Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

4		10 111	1143 F Q		- 7110 117	1 OUNT OF					
perstor								API No.			
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL								30-039-25222			
P.O. BOX 850 BLOOMF	TEID NO	CI.I MEVT		7/112							
Reason(s) for Filing (Check proper box)	ichu. N	EM MEXI	LU 8	/413	Oth	er (Please expl	aia)				
Vew Well		Change is	Treasport	# of:							
Recompletion	Oil		Dry Gas	□"							
Change in Operator	Casinghe	ed On 🗀	Condens	14 D							
change of operator give name and address of previous operator										·	
L DESCRIPTION OF WELL	AND LE		·								
RINCON UNIT 108E					ng Formation DAKOTA					ese No.	
ACOUNT ONLY		IOOL	1	DASIN	DAKUTA		34	a, receipt or re	• SF-07	9366	
Unit Letter 0	. 13	180'	. Feet Pros	- T.	SOUTH.	18	805'		EAST		
	- ·		, real rios			• 400		Peet From The		line	
Section 19 Townsh	i p 27	7 N	Range	6W	. 10	MPM.	R	IO ARRIBA	<u> </u>	County	
II. DESIGNATION OF TRAN	NSPORTE	R OF O	IL AND	NATU		_					
ame of Authorized Trussporter of Oil		or Coodee	THE C	$\overline{\Box}$				ed copy of this !		IN)	
MERIDIAN OIL Name of Authorized Transporter of Casis	ohead Car			·	P.O. B	OX 4289.	FARMIN	GTON. N.M	87499		
FL PASO NATURAL GAS	-	نـــا	or Dity G					ed copy of this j			
I well produces oil or liquids,	Unit	Sec.	Twa	Ree		UX 4999 y consected?		GTON N.M	87499	·	
ve location of tanks.	<u>i 0</u>	19	7 27N	6W	YES		""	5/21/93	1		
this production is commingled with that V. COMPLETION DATA	from any ou	her lease or	pool, gove	committe	ing order numi	ber:					
Designate Type of Completion	- 00	Oil Well	Ca	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Spudded .		DI. Ready In	Prod		Total Depth	l	J	1,	<u> </u>	1	
	Date Compil Ready to Prod.				TOME DEPOS			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formauco				Top Oil/Ges Pay			Tubing Dep	Tubing Depth		
erforations						1			Depth Casing Shoe		
			·····						-		
TUBING, CASING AND					CEMENT						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
	 										
		····		· · · · · · · · · · · · · · · · · · ·				_			
							······································			- ,, , , , , , , , , , , , , , , , , , 	
TEST DATA AND REQUE											
IL WELL (Test must be after)	recovery of 10	nal voiwne	of load ou	and musi	be equal to or	exceed top allo	owable for i	his depth or be	for full 24 hou	73.)	
ate First New Oil Run To Tank	Date of Te	g			Producing Me	thod (Flow, pu	ump, gas lyt	, etc.)			
ength of Test	Tubing Pressure				Casing Pressure			Chok Sile	<u>کي</u> ځ نو يه مد	4 K	
	•								DEC - 6 1993		
ctual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Boil			Gas- MCF		
A CANCEL I	<u> </u>					· · ·		O		Div	
GAS WELL coul Prod. Test - MCF/D	وموسمون مدار المالم	-	· · · · · · · · · · · · · · · · · · ·			·			DIST.	3	
COM PROS. 166 - MCP/D	Length of Test				Bbis Condensate/MMCF			Grevity of C	Gravity of Condensale		
sting Method (puol, back pr.)	Tubias Pre	ABUR (Shin.	LD 1		Carino De-	m (Guala)		A 25. A	Charles Size		
Ing Method (puol, back pr.) Tubing Pressure (Shui-in)				Casing Pressure (Shut-In)			Choke Size	Choca Siza			
I. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	Œ				 			
I hereby cerufy that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					11						
to dive and complete to the best of my	EDOWINGE L	no belief			Date	Approve	d	EC - 6 199	13		
And	VZ	$\preceq \hat{a}$. 0					/1	,		
Signature	<u> </u>	- 11KB	(Ву_	<i>**</i>	3) Cha	<u> </u>		
Sandra K. Liese		Gene	ral Cl	erk		\$	UPERVI	SOR DIST	RICT #3		
12/03/93		632-1	Tiue 1811		Title.					· · · · · · · · · · · · · · · · · · ·	
Date			phone No		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.