Submit 3 Copies To Appropriate District	/	State of New Mexico				Form C-103				
Office Energy, Minerals & Natural Resources				Revised March 25, 1999 WELL API NO.						
1625 N. French Dr. Hobbs, NM 88240 District II	OIL CONSERVA	30-039-25222 5. Indicate Type of <u>Lease</u>								
811 South First, Artesia,NM 88210 District III	2040 South	2040 South Pacheco			STÂTE X FEE FEDERAL SF079366					
1000 Rio Brazos Rd., Aztec,NM 87410	Santa Fe, NM 87505				Oil & G	as Lease N	lo.	$\neg \neg$		
<u>District IV</u> 2040 South Pacheco,Santa Fe,NM 87505										
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					ame or	Unit Agreem	ent Name			
1. Type of Well: Oil Well Gas Well Other					RINCON UNIT					
2. Name of Operator					8. Well No.					
PURE RESOURCES L.P.					108E 9. Pool name or Wildcat					
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413					Blanco Mesa Verde					
4. Well Location										
Unit LetterO			OUTH_line and	1805'	_	om the _	EAST	line		
Section			Range 06W	NMPM	RIO	ARRIBA	County			
\$ 44.8°	10. Elevation (Show		ner DF,RKB,RT,GR,etc.)			. —-				
11 Check	Appropriate Box to Indicate		572' GR	or Other D	ata					
	INTENTION TO:	Matur		BSEQUEN		PORT OF:	•			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING	CASING			
TEMPORARILY ABANDON [	CHANGE PLANS		COMMENCE DRILLING	OPNS		PLUG AND ABANDON	MENT			
PULL OR ALTER CASING [	MULTIPLE COMPLETION	X	CASING TEST AND CEMENT JOB							
OTHER:			OTHER:	,						
of starting any proposed work. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation  see attached  DEC 2001  RECEIVED OIL CON. DIV DIST. 3										
I hereby certify that the informatic	ion above is true and complete t		S.J.	i belief. Basin Area oduction For	eman	DATE	12/06/0			
		· · · · · ·								
Type or print name  This space for State Use)	Mich	eal C. P	'hillips		TE	LEPHONE NO.	(505) 63			
<b>*</b>	ed by STEVEN N. HAYDEN	š	TLE	ISPECTOR, D	15). 🙉	UL( DATE	C 1 0 2	.UU1		

In accordance with Division Order –NO. R-11363. 19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Otero Chacra formation and Basin Dakota in the following well.

Rincon Unit 108E 1180' FSL & 1805' FWL Sec 19, T-27-N, R-6-W Rio Arriba Co. NM

Perforated Intervals

(Basin Dakota)-

(Otero Chacra)

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Commingling of the above zones will allow Pure to more efficiently produce the zones, via a plunger lift system.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.