

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

52 OCT -0 PM 1:09
FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079367 A
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 (505) 326-7600	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1690' FSL & 1500' FEL SEC. 26, T27N, R6W	8. Well Name and No. RINCON UNIT #182E
	9. API Well No. 30-039-25223
	10. Field and Pool, or Exploratory Area BASIN DK/UNDES. GAL
	11. County or Parish, State RIO ARRIBA, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other SPUD/SURF. CSG.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6 MIRU ARAPAHOE RIG #2. SPUD 12 1/4" SURFACE HOLE @ 8:45 PM 10/6/92. DRLD TO 370', CIRC HOLE CLEAN. SURVEY. POOH FOR 8 5/8" CSG. HOLE TIGHT, BIT BALLED UP. PREP TO RUN 8 5/8" SURFACE CSG.

10/7 RAN & CMTD 8 JTS OF 8 5/8", 24#, ST&C CSG @ 366' W/250 SX CL "B" + 2% CACL2 + 1/4 LB/SK FLOCELE @ 15.6 PPG (1.18 YLD). DISPLACED W/21 BBLS WTR. BUMPED PLUG @ 8:15 AM W/800 PSI. HAD GOOD CMT RET & CIRC 20 BBLS CMT TO PIT. WOC 6 HRS. CUT OFF CSG & WELDED ON CSG HEAD. N/U BOP. TESTED CSG TO 1,500 PSI. STARTED TESTING BOP'S TO 3,000 PSI.

14. I hereby certify that the foregoing is true and correct

Signed Malia Butters

Title FIELD CLERK

Date 10/7/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON RESOURCE AREA

BY