INTER ANA

| Form 1100-3 (June 1990) | UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA | E INTERIOR | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 | |
|-----------------------------------|---|---|--|--|
| | | | 5. Lease Designation and Serial No. | |
| Do not use this | SUNDRY NOTICES AND REI | PORTS ON WELLS | SF-079367 A 6. If Indian, Affortoe or Tribe: Name | |
| 20 1101 000 11110 | Use "APPLICATION FOR PERMIT | epen or reentry to a different reservoir. —" for such proposals | | |
| | SUBMIT IN TRIP | | N/A 7. If Unit or CA, Agreement Designation | |
| A 9 | SOBMIT IN TAIP | -ICATE | | |
| I. Type of Well Oil Gas Well Well | . П., | | RINCON UNIT | |
| 2. Name of Operator | I U Other | | 8. Well Name and No. | |
| UNION OIL COM | PANY OF CALIFORNIA | | RINCON UNIT #182E 9. API Well No. | |
| 3. Address and Telephone | | • | 30-039-25223 | |
| 3300 N. BUTLE | ER, SUITE 200, FARMINGTON | NM 87401 505/326-7600 | 10. Field and Pool, or Exploratory Area | |
| | age, Sec., T., R., M., or Survey Description) | | BASIN DK/UNDES. GAL | |
| 1,690' FSL & | 1,500' FEL | | 11. County or Parish, State | |
| SEC. 26-T27N- | -R6W | | RIO ARRIBA, NM | |
| 12. CHECK | APPROPRIATE BOX(s) TO INC | DICATE NATURE OF NOTICE, REPO | RT, OR OTHER DATA | |
| TYPE O | SUBMISSION P T WE F | TYPE OF ACTION | j | |
| ☐ Notice | | Abandonment | Change of Plans | |
| m | UU L | 2 Recompletion | New Construction | |
| X Subsec | puem Report NOV 2 1992 - | Plugging Back | Non-Routine Fracturing . | |
| П-, | Abandoom Older CON. DIV. | Casing Repair | Water Shut-Off | |
| L F#M . | | Attering Casing Attering Casing & CEMENTING | Conversion to Injection | |
| | DIST. 3 | LUGGING & CEMENTING | (Note: Report results of multiple completion on W | |
| 13. Describe Proposed or C | ompleted Operations (Clearly state all pertinent detail | ls, and give pertinent dates, including estimated date of startin | Completion or Recompletion Report and Log form ag any proposed work. If well is directionally dri | |
| give subserface to | cations and measured and true vertical depths for al | I markers and zones pertinent to this work.je | | |
| 10/23 | RAN DIFL/DENS/NEU | /GR AND ACOUSTILOG LOGS. | R/D EL. | |
| | TIH. CIRC/COND M | UD TO RUN 5 1/2" CSG. P | POOH L/D | |
| | DP & BHA. CHANGE | D RAMS IN BOP & TESTED S | AME. R/U | |
| | CSG CREW. STARTE | D RUNNING 5 1/2" PRODUCT | 'ION CSG. | |
| 10/24 | RAN 183 JTS & 1 P | IECE OF 5 1/2", 17#, N-8 | 0 & J-55, | |
| | LT&C CSG @ 7,886' W/"DV" TOOLS @ 5,988' & 3.527'. | | | |
| | CIRC & COND MUD. PUMPED HI-VIS LCM SWEEP AROUND. | | | |
| | CMT'D IN 3 STAGES | : STAGE 1 W/20 BBLS WTR | 380 SX | |
| | LAD 322 | | | |
| | HALAD 9 | | | |
| | MID | | | |
| | BUMPED PLUG W/1 2 | W/52 BBLS WTR & 130 BBLS 00 PSI. DROPPED BOMB & | ODENED | |
| | "DV" TOOT, 8 5.988 | W/1,300 PSI. CIRC & W | OC TAND | |
| | GOOD CIRC THROUGH | OUT JOB. HAD NO CMT TO | CIMP - | |
| | HAD PARTIAL LOSSE | D @ 5 BPM. SLOWED PUMP | ma'a 'Bou | |
| | SPOTTED SO BRIG U | I-VIS LCM PILL & REGAINE | TU J BPM. 55 | |
| | CIRC @ 3 BPM (LOS | T ATO DOLG MADO & KEGAINE | D_EOIRP | |
| | CINC 6 3 DEM (LOS | 1 240 DDLS MUU). | | |
| 14. I bereby certify that th | e foregoing is true and correct | | g i <u>H</u> | |

Signod Old Pers

(This space for Federal or State office use) FIELD CLERK 10/27/92 ACCEPTED FOR RECORD OCT 3 1992

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any number within its jurisdiction. FARMINGTON RESOURCE AHEA

*See Instruction on Reverse Side

NMOCD IN

Form 3160-5 (June 1990)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,690' FSL & 1,500' FEL

SEC. 26-T27N-R6W

10/25

UNITED STATES DEPARTMENT OF THE INTERIOR DIDEAH OF LAND MANACEMENT

| FORM | APPR | OVED) | |
|------------|---------|----------|---|
| Budget Bun | cou No. | 1004-013 | S |
| Expires: | March | 31, 1993 | |

| | | | | _ |
|-------|----------|---------|--------|-----|
| Leuse | Designat | oon and | Serial | No. |

BASIN DK/UNDES. GAL

11. County or Parish, State

RIO ARRIBA, NM

| SUNDRY NOTICES AND REPORTS ON WELLS | S. Lease Designation and Serial No. SF-079367 A 6. If Indian, Allottee or Tribe Hame | |
|---|--|--|
| Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals | N/A | |
| SUBMIT IN TRIPLICATE | 7. If Unit of CA, Agreement Designation | |
| I. Type of Well | RINCON UNIT | |
| Oil X Gus Other | 8. Well Name and No. | |
| 3. Name of Operator | RINCON UNIT #182E | |
| UNION OIL COMPANY OF CALIFORNIA | 9. API Well No. | |
| 3. Address and Telephone No. | 30-039-25223 | |
| 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 505/326-7600 | 10. Field and Pool, or Exploratory Area | |

| 12. | CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|-----|--|--|--|--|
| | TYPE OF SUBMISSION | TYPE OF ACTION | | |
| | Notice The GEIVE NOV 2 1992 Final Abandoonnead Notice OIL CON. DIV. | Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other LOGGING & CEMENTING | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Non: Report routs of multiple completion on Well Completion or Recompletion Report and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including entimated date of starting any proposed work. If well is directionally drilled give subserface locations and measured and true vertical depths for all markers and zones pertinent to this work.

10/24 CMT'D STAGE 2 W/30 BBLS WTR, 350 S CMT'D STAGE 2 W/30 BBLS WTR, 350 SX 50-50-4 CMT + (CONTINUED) 4 LB/SK MAG FIBER + 0.8% HALAD 322 (YLD 1.53), TAIL W/60 SX PREM CMT + 0.8% HALAD 9 (YLD 1.17). DISP W/70 BBLS WTR & 69 BBLS MUD. BUMPED PLUG W/1,300 PSI. LOST CIRC AFTER AFTER 60 BBLS INTO DISPLACEMENT. HOLE STAYED FULL. DROPPED BOMB & OPENED "DV" TOOL @ 3,527' W/1,200 PSI. BROKE CIRC

@ 3 BPM. CIRC & COND MUD. CIRC FOR 7 HRS WHILE WOC. CMTD STAGE 3 W/30 BBLS WTR, 400 SX CL "B" CMT + 4 LB/SK GILSONITE + 1/4 LB/SK FLOCELE + 3% ECONOLITE + 0.6% HALAD 322 (YLD 2.87), TAILED W/430 SX 50-50-4 CMT + 4 LB/SK MAG FIBER + 0.8% HALAD 9 (YLD 1.53). HAD 80 BBLS CMT TO SURFACE & LOST CIRC W/28 BBLS DISPLACEMENT REMAINING. BUMPED PLUG W/1,300 PSI. FILLED ANNULUS W/p5 BBLS WTR PLACING TOC @ p150' NPD BOP'S. HUNG OFF 5 1/2" CSG & MADE FINAL CUT. RELEASED RIG @ 1:00 PM 10/25/92. OPERATIONS ?

SUSPENDED. 14. I hereby certify that the foregois 10/23/92 Dyle (This space for Federal or State office use) **C**) N 3 Det

Tide 18 U.S.C. Section 1001, makes it a trime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or franculars state or representations as to any memor with