

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-079367 A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #182-E

9. API Well No.

30-039-25223

10. Field and Pool, or Exploratory Area

BASIN DK/UNDES. GALLU

11. County or Parish, State

RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1690' FSL & 1500' FEL
SEC. 26-T27N-R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other COMPLETION WORK

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/24 TIH W/SL & FOUND FL @ 4,000' (3,622' INFLUX IN 14 HRS). MADE 1 SWAB RUN & RECOVERED 2 BBLS WTR. R/U PUMP EQPT. TRAPPED 1,200 PSI ON BACKSIDE & ATT TO BREAK DOWN BURROW CANYON FORMATION W/INHIBITED WTR. SHUT DOWN W/ISDP OF 2,000 PSI. PUMPED 13 BBLS @ 5.6 BPM W/4,150 PSI. UNABLE TO BREAK DOWN FORMATION. R/D PUMP EQPT. SWABBED FL TO "F" NIPPLE @ 7,622'. & FLARED TO PIT. RECOVERED 60 BBLS WTR & 0 BBL OIL.

11/25 RELEASED PKR & CIRC B/U. POOH. R/U EL. SET CIBP @ 7,757'. DUMP BAILED 5' OF CLASS "B" CMT ON CIBP PLACING ETD @ 7,752'. PERFED DAKOTA W/ 4" CSG GUNS, 4 SPF, F/7484' - 7738'. 472 SHOTS FIRED. R/D EL. INSTALLED WELLHEAD ISOLATION TOOL.

14. I hereby certify that the foregoing is true and correct

Signed Maria Souwer

Title FIELD CLERK

Date 11/30/92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

ACCEPTED - RECORD

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCO

RINCON UNIT #182-E
LEASE NO.: SF-079367 A
API NO.: 30-039-25223
BASIN DK/UNDES. GAL
1690' FSL & 1500' FEL
SEC.26-T27N-R6W

- 11/27 R/U FRAC EQPT. TESTED LINES TO 5,000 PSI.
ABORTED INITIAL DAKOTA FRAC JOB AFTER PUMPING 802
BBLs 35# X-LINKED GEL PAD DUE TO PUMP FAILURE.
RESTARTED DAKOTA FRAC AND PUMPED 929 BBLs 35# X-
LINKED GEL PAD FOLLOWED BY 666 BBLs 35# X-LINKED
GEL W/252,600 LBS 20/40 BRADY SAND. BROKE
FORMATION DOWN W/2,000 PSI . HAD ISIP OF 1,930
PSI. PERFED THE GALLUP W/4" CSG GUNS, 4 SPF,
F/6852' - 6934' 176 SHOTS FIRED. INTERVAL F/7016-
26' NOT PERFED YET DUE TO GUN FAILURE ON RUN #1
AND INABILITY TO GET DOWN W/ PERFORATING GUN ON
RUN #3.
- 11/28 R/U EL. ATT TO GET 4" CSG GUN PAST 7,000' W/NO
SUCCESS. R/D EL. TIH W/4-3/4" BIT ON 2-3/8" TBG
TO 7,000. REVERSED OUT FRAC SAND. CIRC HOLE
CLEAN. POOH. FINISHED PERFING GALLUP W/4" CSG
GUNS, 4 SPF, F/6852' - 7,026', 240 SHOTS FIRED.
R/D EL. R/U FRAC EQPT. TESTED LINES TO 5,000
PSI. FRACED GALLUP DOWN CSG W/1,000 BBLs 30# X-
LINKED GEL PAD AHEAD OF 783 BBLs 30# X-LINKED GEL
W/258,000 LBS 20/40 BRADY SAND. BROKE FORMATION
DOWN W/2,750 PSI. HAD ISIP OF 1,810 PSI. R/D
FRAC EQPT. PUMPED 40 BBLs DIESEL DOWN CSG.