

Sundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

(Other, Inc.
RECEIVED
BLM

LOVED
04-0136
y 28, 1995
ND SERIAL NO.

APPLICATION FOR PERMIT

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

OTO FARMING

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTI ZONE ☐

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2620, Casper, WY 82602 (307)234-1563, ext. 116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

1175' FSL, & 1185' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 25 miles SE of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1175'

16. NO. OF ACRES IN LEASE

2005.330
-2560.34

17. NO. OF ACRES ASSIGNED TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

300'

19. PROPOSED DEPTH

7810'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This action is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4.

6625' GR

22. APPROX. DATE WORK WILL START*
4-15-94

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" -K-55	24#	450'	± 250 sxs Class "B"
7 7/8"	5 1/2" -K-55	17# & 15.5#	± 7810'	2 stage w/DV tool @ ± 5000'
				1st-lead, ± 450 sxs "Lite", tail
				125 sxs Class "B"
				2nd-lead, ± 750 sxs "Lite", tail
				125 sxs Class "B"

PROPOSED DRILLING PROGRAM

Drill 12 1/4" hole to 450' w/ spud mud. Run and cmt to surface 8 5/8" csg. Nipple up and test BOPE. Drill 7 7/8" hole to ± 7810' -TD w/ fresh water/gel mud system. Log and if productive, run and cement 5 1/2" csg in 2 stages w/"DV" tool @ ± 5000'. Selectively perforate the Dakota and Mesa Verde formations. Fracture stimulate both zones separately as required. Test and complete w/packer and 2 3/8" tbg.

NOTE: Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Union Oil Company of California (BLM Bond # CA0048).

RECEIVED
FEB 22 1994

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jim Benson
Jim Benson

TITLE Drilling Superintendent

DATE 1/12/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle them to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE INMOCO

*See Instructions On Reverse Side

APPROVED
AS AMENDED

FEB 22 1994

DISTRICT MANAGER

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Government as to any matter within its jurisdiction.

Submit to Appropriate
District Office
into Lease - 4 copies
for Lease - 3 copies

DISTRICT I
O. Box 1199, Hobbs, NM 88240

DISTRICT II
P.O. Box 20, Artesia, NM 88210

DISTRICT III
1000 N. Main St., Alamogordo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 4-1-89

SALES 13 AMH-CH
070 FARMINGTON, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON		Well No. 128-M
Unit Letter P	Section 28	Township 27N	Range 6W	County NM/PN	RIO ARRIBA
Actual Well Location of Well: 1175 feet from the SOUTH line and 1185 feet from the EAST line Dedicated Acreage: 320 Acres					
Ground level Elev. 6625		Producing Formation Dakota/Mesa Verde		Basin/Blanco	

1. Outline the acreage dedicated to the subject well by colored pencil or hardware marks on the plat below.

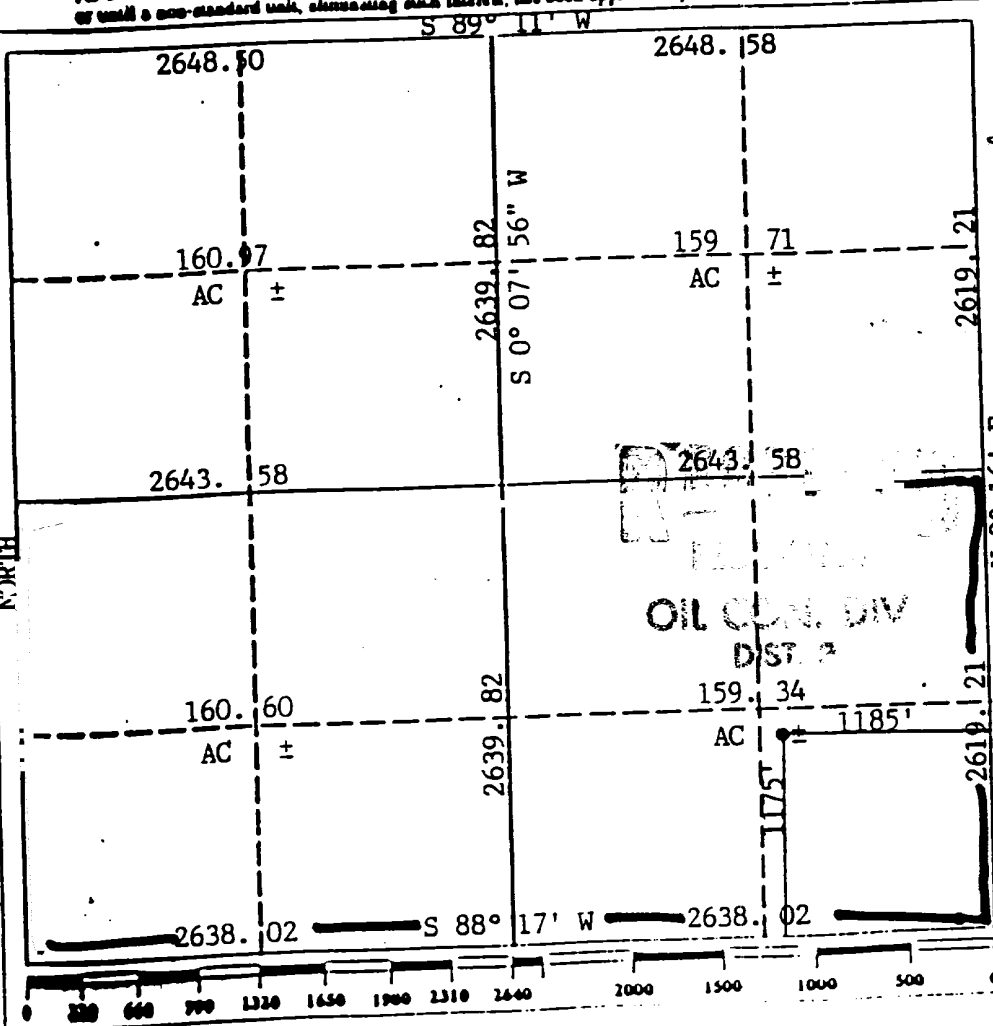
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (such as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of communitization **unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature **Jim Benson**

Printed Name **Jim Benson**

Position **Drilling Superintendent**

Company **Unocal Oil Co.**

Date **1/12/94**

SURVEYOR CERTIFICATION

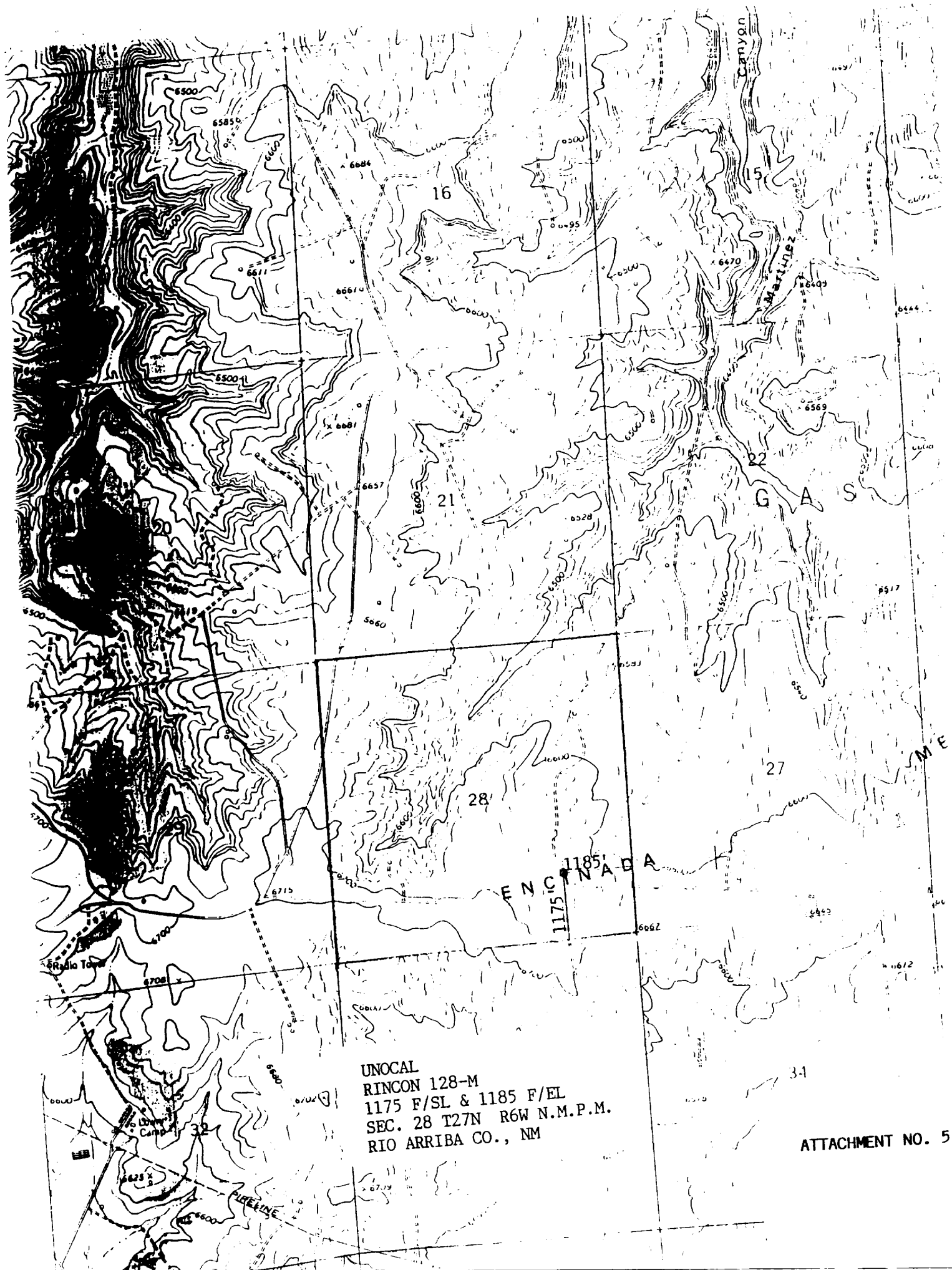
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 8, 1993

Signature & Title of Professional Surveyor

C. B. Tullis
Professional Land Surveyor
967



UNOCAL
RINCON 128-M
1175 F/SL & 1185 F/EL
SEC. 28 T27N R6W N.M.P.M.
RIO ARRIBA CO., NM

ATTACHMENT NO. 5