

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

91 AUG - 1 PM 12: 54

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

5. Lease Designation and Serial No.
SF 079364

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #123M

9. API Well No.
30-039-25224

10. Field and Pool, or Exploratory Area
BAS DAK/BLANCO MV

11. County or Parish, State
RIO ARRIBA CO., NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1175' FSL & 1185' FEL
SEC. 28, T27N-R6W

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

SUPPLEMENTARY WELL HISTORY

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/22/94 THRU 7/25

OIL CON. DIV.
DIST. 3

DRILD TO 451'. POOH. RAN 10 JTS OF 8-5/8" 24# J-55 ST&C CSG LANDED @ 447'. CIRC. & CMTD W/325 SX CLASS "G" W/2% CaCl₂, 1/4 PPS. FLOW SEAL MIXED @ 15.8 PPG (1.15 YLD). DISPL W/26 BWF. BUMPED PLUG W/600 PSI. FLOATS HELD. CIP & JC @ 9:45 A.M. 7/21/94. HAD GOOD CIRC THRU OUT CMT JOB. CIRC 75 SX CMT TO PIT. WOC 6 HRS. BACK OFF LANDING JT. N/U & TESTED CSG. N/U & TESTED BOPS & CHOKE MANIFOLD. TESTED 8-5/8" CSG TO 1500 PSI. 250 PSI LOW, TIH W/7-7/8" BIT. DRILD FLT EQPT, CMT, GS & FORMATION TO 769'. AS OF 7/25/94 DRILD TO 4,051'. POOH FOR BIT. TIH W/BIT. DRILD TO 4,390'.

SURVEY: 1/2° @ 411', 1° @ 2,407', 1° @ 2,903', 1-1/2° @ 3,395',

14. I hereby certify that the foregoing is true and correct

Signed Karen Busnell Title Drilling Secretary Date July 29, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON OFFICE OF THE
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