Form 3160—3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 21

	DEPARTMEN	NT OF THE INTE	ERIOR		ZAPHes August 31, 1985
	BUREAU O	F I AND MANAGEM	ENT 0	4	5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF-079364
AFFLICATION	Y TUK PEKMII	IO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
AND WARE					N/A
b. Type of well	LL 🗆xx	DEEPEN 🗌	PLUG BA	ACK 🗀	7. UNIT AGREEMENT NAME
OIL OA	.8			_	Dinger West
WELL W	ELL LXX OTHER		ZONE DULT	TIPLE V	Rincon Unit 8. FARM OR LEASE NAME
OF OLDERIOR					-
	Union Oil	Company of Cal	ifornia		Rincon Unit
3. ADDRESS OF OPERATOR	3300 M. B				-
	Tarminata	utler Ste 2	DECEL	VEF	135 E
At surface	port location clearly ar	n. NM 87401 nd in accordance with any	Side requirements		10, FIRTH AND BOOK OR WILDCAT
		•		IL	Undes Gal Rasin DK
At proposed prod. zone	790 FNL	& 790 FWI	SEP1 0 19	92	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Same	& 790 FWL	(021 2 0 10	VE.	\mathcal{D}
4. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OFF	OIL CON	DIV.	Sec. 29-T27N-R6W
					12. COUNTY OR PARISH 18. STATE
A. DISTANCE LEGM DEGA()	SE of Blanco		DIST. 3		Rio Arriba NM
PROPERTY OF LEASE T	V2	_	NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED
(ALSO to Bearest drig.	unit line, if any	790	2605.33	10 7	NW/4 160.49 / 320
8. DISTANCE FROM PROPO TO NEAREST WELL, DR	ILLING, COMPLETED		PROPOSED DEPTH	20. ROT	ARY OR CARNY TOOL O. 91
or applied for, on this lease, fr. 1. ELEVATIONS (Show whether DE RT, GR, etc.) 6583 Gr. proceedure: reviewed		875	7753'		
I. ELEVATIONS (Show whether	her DE RT, GR, etc.)				Rotary
6583' Gr	Procedure:	reclicat to technical an	4		22. APPROX. DATE WORK WILL START®
3.	and appending	Fursuent to 43 GF			09/01/92
		PROPOSED CAPING A	D CEMENTING PROGI	ram el ling	GPERATIONS AUTHORIZED /
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	TOBLEUU \$	QUANTITY OF CEMENT
12 25"	8.625"	24#	350	GENERA	
7.875"	5.50"	17#		- -250s	sxs+/- CL B (293 cuft)
			7753	_ <u> _550s</u>	exs+/- (699 cuft) 50/50/2 20
loss contr	ol tail with	Stage tool	[@ 4700+ +-		
with 3% so	dium motogili.	rob sxs (II/ cu:	rt) C1. B. 2nd		
,	aram mecasili	cate tailed with	n 100 sxs (117	cuft) C	И В.
Union Oil	Company of Cal	14.6			
a 12 25" h	ole to 250!	lifornia wishes	to advise that	we int	end to drill
CO //55 W	ith mud. Log v	vell. Run 5.5" p	production casi	ng to 7	Drill 7.875" hole 1753'. Cement with
CI. B wit	h 3% sodium me	etasilicate, tai	led by 100 sxs	Cl.R	Perforate pay 5
section in	the Gallup ar	nd Dakota Sands.	Stimulate as	remuire	
				redutre	
					· · · · · · · · · · · · · · · · · · ·
					M PM
ABOYE SPACE DESCRIPE T	ROPOSED PROCESS - TO	Danasa 7 /	_		
ie. If proposal is to dr	ill or deepen directions	proposal is to deepen or p	plug back, give data on p	present prod	d and true vertical depths. Give blowout
reacer program, it any.			suppurince locations a	nd measured	I and true vertical depths. Give blowout
01-	+1-1		1 /		•
SIGNED Noted	C. Lau.	G	Hart		6/24/
		TITLE	rigon		DATE 8/9/92
(This space for Federal	or State office use)				
55					
PERMIT NO.			APPROVAL DATE		APPROVED
			- 		
CONDITIONS OF LEDBONS		TITLE			AS AMENDED
CONDITIONS OF APPROVAL	IP ANY :				~ CCD 0 / 1009
Ä	-		NMOCD		DET UT 1996
18 K			k		FUSIVIV /
- 17	51	*C . 1	A D • • •		10 moriem
	<u> </u>	Jee Instructions	On Reverse Side	ľ.	AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its invisitation AREA MANAGER Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Sills

OIL CONSERVATION DIVISIONOIL CON. DIV.

Santa Fe. New Mexico 87504-2088

DIST. 3

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bus 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

RE Well No. Operator RINCON UNOCA³ Unit Latter Township Range County 27 North 6 West Rio Arriba **NMPM** Actual Footage Location of Well: Froducing Formation 790 Ground level Elev. 790 North line and feet from the #ine Gallup/ Dakota Undesignated/Basin 6583

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization. unitization, force-pooling, etc.? Unitization

XX Yes ☐ No If answer is "yes" type of consolidation If asswer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)

or until a non-standard unit, eliminating such interest, has been approved by the Division. 587°12'W



OPERATOR CERTIFICATION

I hereby certify that the information tained herein in true and complete to the best of my knowledge and belief.

Printed Name

Robert C. Frank

Agent

Company

Union Oil Company of California

Date August

1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge und



Exhibit I

Da Kota 12 35.85 N82º 10 30 160 80 Ac 411.6 26 l 1320 1650 1980 2310 2640 2000 1500 1000 500

