

DISTRICT I
P.O.Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-91

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

Operator	Address		
Union Oil Company of California dba Unocal 3300 N. Butler, Suite 200, Farmington, N.M. 87			
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County
Rincon Unit	#135E	D Sec. 29-T27N-R6W	Rio Arriba

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Otero Chacra		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4080' - 4096'		7338' - 7596'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 171 MCF/D 0 BWPD		0 BOPD 1398 MCF/D 32 BWPD

RECEIVED
APR 5 1993
OIL CON. DIV
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature: Glen Papp
Printed Name & Title: Glen Papp-Production Engineer
Date: 4/2/93 Telephone: 505-326-7600

OIL CONSERVATION DIVISION

Approved by: Original Signed by FRANK T. CHAVEZ
Title: SUPERVISOR DISTRICT #3
Date: APR 5 1993

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

RINCON UNIT NO. 135-E
 790' FNL, 790' FWL, SEC 29, T27N-R6W
 RIO ARRIBA COUNTY, NM

KB Datum 13' Above GL
 Ground Elevation = 6583'

12-1/4" Hole

8-5/8" 24# J-55 @ 359'
 CMT'D / 240 SX
 CIRC TO SURF

7-7/8" Hole

DV TOOL @ 3333'
 Stage #3 CMT'D w/ 864 sxs

TOP of CMT @ 4050' by Cement Bond Log
 after CMT Squeeze

SQZ holes @ 4095-96'
 Sqz'd w/ 150 sxs

CHACRA
 4080-96' W/ 4 SPF

Sliding Sleeve
 @ 4107'

Guiberson UNI-VI
 PKR @ 4116'

TOP of CMT @ 4500' by Cement Bond Log
 after 3-Stage CMT Job on 5-1/2" String

TUBING DETAIL

236 JTS 2-3/8" 4.7# EUE 8RD
 J-55 TBG
 (FHD @ 7460')

DV TOOL @ 5833'
 Stage #2 CMT'D w/ 493 sxs

DAKOTA
 7338-60, 7370-92, 7468-90, 7510-54'
 7578-96' W/ 4 SPF

PBTD = 7650'

5-1/2", 17# N-80 & J-55 @ 7689'
 Stage #1 CMT'D w/ 700 sxs

TD = 7690'

