

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL Well API No. 30-039-25225  
Address 3300 NORTH BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401  
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON UNIT Well No. 135E Pool Name, Including Formation BASIN DAKOTA Kind of Lease FEDERAL Lease No. SF-079364  
Location  
Unit Letter D 790' Feet From The NORTH Line and 790' Feet From The WEST Line  
Section 29 Township 27N Range 6W NMPM, RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
MERIDIAN OIL, INC. P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
EL PASO NATURAL GAS COMPANY P.O. BOX 4999, FARMINGTON, NEW MEXICO 87499  
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?  
give location of tanks. D 29 T27N R6W NO ASAP  
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designated Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res  
Date Spudded 10/09/92 Date Comp. Ready to Prod. 03/27/93 Total Depth 7690' P.B.T.D. 7650'  
Elevations (DF, RKB, RT, GR, etc.) 6583' GR Name of Producing Formation DAKOTA Top Oil/Gas Pay 7338' Tubing Depth 7460'  
Perforations 7338'-60'; 7370'-92'; 7468'-90'; 7510'-54'; 7578'-96' 4 SPF Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8"	24# J-55	359'	SEE ATTACHED
5 1/2"	17# N-80 & J-55	7689'	
2 3/8"	4.7# J-55	7460'	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow pumps, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls.  
APR 15 1993

GAS WELL

Actual Prod. test - MCF/D Length of Test 24 HRS. Bbls. Condensate/MMCF Gravity of Condensate  
1398 0  
Testing Method (pilot, back pr.) POSITIVE CHOKE Tubing Pressure (Shut-in) 2130 Casing Pressure (Shut-in) Choke Size 16/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature SANDRA K. LIESE GENERAL CLERK  
Printed Name Title  
4/8/93 326-7600  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 15 1993

By [Signature] Title SUPERVISOR DISTRICT 13

- INSTRUCTIONS: This form is to be filled in compliance with Rule 1104.  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

LEASE NAME & NO.:  
API NO.:  
STATE OIL & GAS LEASE NO.:  
UNIT LETTER:

RINCON UNIT #135E  
30-039-25225  
SF-079364  
D SEC. 29-T27N-R6W

## CEMENTING REPORT

SURFACE CSG: 240 SX CL "B"

PRODUCTION CSG:

CEMENTED IN 3 STAGES:

1ST STAGE; 550 SX 50-50-4 + 2 TAILED W/ 150 SX PREM CMT  
(GOOD CIRCULATION THROUGHOUT STAGE 1)

2ND STAGE; 433 SX 50-50-4 + 4 TAILED W/ 60 SX PERM CMT  
(CIRCULATED WHILE WOC)

3RD STAGE; 433 SX CL "B" + 3& BJA2 + 4  
TAILED W/ 431 SX 50-50-4 + 4  
(GOOD CIRCULATION THROUGHOUT ALL STAGES)

SQUEEZED CHACRA: 4095'-96' W/4 SPF  
150 SX CL "B" NEAT + 50 SX CL "B" (SPOTTED IN CSG.)