

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL Well API No. 30-039-25225

Address 3300 NORTH BUTLER, SUITE 200, FARMINGTON, NEW MEXICO 87401

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Operator Casinghead Gas Condensate

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON UNIT Well No. 135E Pool Name, including Formation OTERO CHACRA Kind of Lease FEDERAL Lease No. SF-079364

Location

Unit Letter D 790' Feet From The NORTH Line and 790' Feet From The WEST Line

Section 29 Township 27N Range 6W NMPM, RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
MERIDIAN OIL, INC. 2813779 P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY 2813780 P.O. BOX 4999, FARMINGTON, NEW MEXICO 87499

If well produces oil or liquids, give location of tanks. Unit D Sec. 29 Twp. T27N Rge. R6W Is gas actually connected? NO When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designated Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res

Date Spudded 10/09/92 Date Comp. Ready to Prod. 03/27/93 Total Depth 7690' P.B.T.D. 7650'

Elevations (DF, RKB, RT, GR, etc.) 6583' GR Name of Producing Formation CHACRA Top Oil/Gas Pay 4080' Tubing Depth 7460'

Perforations 4080' - 4096' 4 SPF Depth Casing Shoe _____

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8"	24# J-55	359'	SEE ATTACHED
5 1/2"	17# N-80 & J-55	7689'	
2 3/8"	4.7# J-55	7460'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas, lift, ect.) _____

Length of Test _____ Tubing Pressure _____ Casing Pressure _____

Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL

Actual Prod. test - MCF/D 171 Length of Test 24 HRS. Bbls. Condensate/MMCF 0 Gravity of Condensate _____

Testing Method (prod. back pr.) POSITIVE CHOKE Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) 1100 Choke Size 13/64"

RECEIVED
APR 15 1993

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature _____ Date Approved APR 15 1993

SANDRA K. LIESE GENERAL CLERK By [Signature]

Printed Name _____ Title _____

4/8/93 326-7600 Title SUPERVISOR DISTRICT 13

Date _____ Telephone No. _____

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

LEASE NAME & NO.:
API NO.:
STATE OIL & GAS LEASE NO.:
UNIT LETTER:

RINCON UNIT #135E
30-039-25225
SF-079364
D SEC. 29-T27N-R6W

CEMENTING REPORT

SURFACE CSG: 240 SX CL "B"

PRODUCTION CSG:

CEMENTED IN 3 STAGES:

1ST STAGE; 550 SX 50-50-4 + 2 TAILED W/ 150 SX PREM CMT
(GOOD CIRCULATION THROUGHOUT STAGE 1)

2ND STAGE; 433 SX 50-50-4 + 4 TAILED W/ 60 SX PERM CMT
(CIRCULATED WHILE WOC)

3RD STAGE; 433 SX CL "B" + 3& BJA2 + 4
TAILED W/ 431 SX 50-50-4 + 4
(GOOD CIRCULATION THROUGHOUT ALL STAGES)

SQUEEZED CHACRA: 4095'-96' W/4 SPF
150 SX CL "B" NEAT + 50 SX CL "B" (SPOTTED IN CSG.)