	1						
Submit 3 Corver To Appropriate District	/ State of Ne	w Mexico			For	n C-103	
Office	Energy Minerals & Na	tural Resources	IVELL AF	NO.	Revised M	arch 25, 1999	
District I 1625 N. French Dr. Hobbs, NM 88240	<u></u>		WELL AF	I NO.	30-039	9-25 225	
District II OIL CONSERVATION DIVISION			N 5. Indica	5. Indicate Type of Lease STATE X FEE			
District III				FEDERAL SF079364			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV				6. State Oil & Gas Lease No.			
2040 South Pacheco,Santa Fe,NM 87505							
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE*AF PROPOSALS.)	TICES AND REPORTS (ROPOSALS TO DRILL OR TO DEEL PPLICATION FOR PERMIT" (FORM	PEN OR PLUG BACK TO A	i i	lame or U	nit Agreemen	nt Name	
1. Type of Well: Oil Well Gas Well Other				RINCON UNIT			
Oil Well Gas Well Other 2. Name of Operator				8. Well No.			
PURE RESOURCES L.P.				135E			
3. Address of Operator P.O. BOX 850, BLOOMFIELD, NM 87413				9. Pool name or Wildcat Blanco Mesa Verde			
4. Well Location	X 030 , BEOOF HILLD, NIT	07 113	 	Diditi	co i icsa v ci		
Unit LetterD	:feet from the	ne NORTH line ar	nd	feet for	m the	WEST_line	
Section		27N Range		RIO A	RRIBA (County	
	10. Elevation (Show	wheather DF,RKB,RT,	эк,etc.)				
11. Check A	Appropriate Box to Indicate	6572' GR Nature of Notice, R	eport, or Other I] Oata			
NOTICE OF I	INTENTION TO:		SUBSEQUE	NT REP	ORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	RK		ALTERING C	ASING []	
TEMPORARILY ABANDON	EMPORARILY ABANDON CHANGE PLANS		RILLING OPNS		PLUG AND ABANDONMI		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST CEMENT JOB	AND		ABANDONMI	EIN!	
OTHER:		OTHER:	_			[]	
12. Describe proposed or comple	eted operations.(Clearly stat	e all pertinent details.	and give pertine	nt dates.	including es	stimated date	
of starting any proposed wor or recompliation	rk. SEE RULE 1103. For N	Aultiple Completions:	Attach wellbore	e diagram	n of propose	d completion	
		see attached		XX 734567	DEC 200'S RECEIVED ON DIST.		
I hereby certify that the information SIGNATURE	on above is true and complete t		edge and belief. S.J. Basin Area ling/Production Fo		DATE	12/06/01	
Type or print name	HAMID!	C. Phillips	_	TEL	EPHONE NO.	(505) 632-18	
This space for State Use) APPROVED BY	ned by STEVERS	COLORE TO	. & GAS IMSTRCTO	R, 2151. ₄	DATE	± 0 2001	
Conditions of approval, if any:					_ ~		

In accordance with Division Order -NO. R-11363. 19.5.5.303 (C)-c, Pure Resources request permission to down hole commingle Otero Chacra formation and Basin Dakota in the following well.

Rincon Unit 135E 790' FNL & 790' FWL Sec 29, T-27-N, R-6-W Rio Arriba Co. NM

Perforated Intervals

(Basin Dakota)-

(Otero Chacra)

Allocation of production will be at a later date using established production of the Dakota minus the total production of the commingled well.

The Commingling of the above zones will allow Pure to more efficiently produce the zones, via a plunger lift system.

Both zones are of common ownership and produce essentially dry gas. Therefore the formation fluids are compatible. Also no crossflows will occur between the commingled zones.

Also a copy of the respective 3160 will be sent to the BLM for notification.