

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. LEASE DESIGNATION AND SERIAL NO.

701-94-0010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LEAVY CANYON 2A #1

9. API WELL NO.

30-039-25220

10. FIELD AND POOL OR WILDCAT

Puerto Chicouto Marcos, W

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 2

T27N, R2W, N4PM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other

2. NAME OF OPERATOR

ENRE CORPORATION

3. ADDRESS AND TELEPHONE NO. P. O. BOX 6027

SAN ANTONIO, TEXAS 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1000' FNL & 1300' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO. OIL CON. DIV.

15. DATE SPUDDED 10/17/92

16. DATE T.D. REACHED 11/9/92

17. DATE COMPL. (Ready to prod.) 8/1/94

18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 7169' GR

19. ELEV. CASINGHEAD

7168' GR

20. TOTAL DEPTH, MD & TVD 7327' TVD

21. PLUG BACK T.D., MD & TVD 7327' TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Open Hole - 6'1/4" - 6900' - 7327' TVD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL-GR, CDL, SONAR, SNP

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J	36#	364'	12 1/4"	Surface - 2155x CLASS G	NONE
7" J&N	23#	6900'	8 3/4"	Surface - 1st stage 4255x "G"	NONE
				2nd stage 1505x "B"	
				3rd stage 1855x "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6800'	

31. PREPARATION RECORD (Interval, size and number)

NONE

ACCEPTED FOR RECORD
ACCEPTED FOR RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6900 - 7327'	FRAC w/ 227,000 # 20/40 SAND, 91,924 gal X-link Gel, 793,000 SCF N ₂

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/29/94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/10/94	24	18/64	→	0	280	0	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	400	→	0	280	0	—	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

HARVEY ASHFORD PE.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE VP DATE 11/30/94

*(See Instructions and Spaces for Additional Data on Reverse Side)