

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

RECEIVED
OCT 1 1992
OIL CONSERVATION DIV.
DIST. 3

**CASE NO. 10535
Order No. R-9719**

**APPLICATION OF AMERICAN HUNTER
EXPLORATION, LTD. FOR AN UNORTHODOX
OIL WELL LOCATION, RIO ARRIBA COUNTY,
NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on August 20, 1992, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 11th day of September, 1992, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, American Hunter Exploration, Ltd. (American Hunter), seeks an exception to Rule No. (4) of the Special Rules and Regulations for the West Puerto Chiquito-Mancos Oil Pool, as promulgated by Division Order No. R-6469-B, as amended, for its Jicarilla 2A-1 (27-2) Well to be drilled at an unorthodox oil well location 1000 feet from the North line and 1300 feet from the East line (Unit A) of Section 2, Township 27 North, Range 2 West, Undesignated West Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico. All of Section 2 is to be dedicated to this well forming a standard 640-acre spacing and proration unit for this pool.

Leavay (42 3A #1)

(14) No other offset operator and/or interest owner appeared at the hearing in opposition to the application.

(15) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the oil in the affected pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

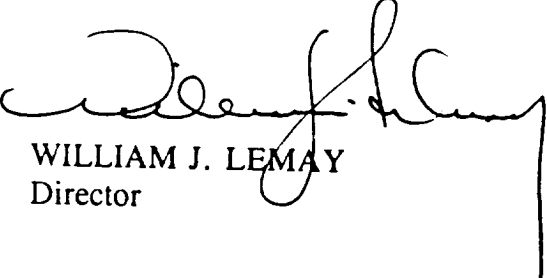
(1) The applicant, American Hunter Exploration, Ltd. is hereby authorized to drill its Jicarilla 2A-1 (27-2) Well at an unorthodox oil well location 1000 feet from the North line and 1300 feet from the East line (Unit A) of Section 2, Township 27 North, Range 2 West, Undesignated West Puerto Chiquito-Mancos Oil Pool, Rio Arriba County, New Mexico.

(2) All of Section 2 shall be dedicated to the above-described well forming a standard 640-acre spacing and proration unit for this pool.

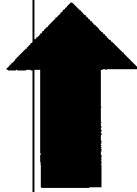
(3) Jurisdiction of this cause is retained for the entry of such further Orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

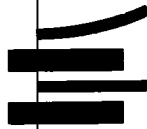
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L



LTR



Job separation sheet

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

A-2-27N-2W

Operator EnRe Corporation

Well Name Leavry Canyon 2A#1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made.:

Plug #1: A cement plug will be placed from 6950' to TD. The plug must be tagged to ensure that the top of the plug is at or above 6950'.

Plug #2: A cement plug will be placed from 3540' to 3640' to protect the Pictured Cliffs.

Plug #3: Before placing the plug from 314' to 414', the well bore will be perforated at 414' and circulation established through the annulus. At a minimum, the top 50' of the annulus must be filled with cement.

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DIST. 3



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Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | | | | | | | | | | |
|---|---|--|---|--|--|---|---|---------------------------------|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Non-Commercial | 2. Name of Operator EnRe Corporation | 3. Address and Telephone No. 4940 Broadway, #200 San Antonio, TX 78209 | 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,000' FNL & 1,300' FEL NE NE Section 2-T27N-R2W | 5. Lease Designation and Serial No. 701-94-0010 | 6. If Indian, Allottee or Tribe Name Jicarilla Apache | 7. If Unit or CA, Agreement Designation -- | 8. Well Name and No. Leavry Canyon 2A #1 | 9. API Well No. 30-039-25228 | 10. Field and Pool, or Exploratory Area W. Puerto Chiquito-Manco | 11. County or Parish, State Rio Arriba, New Mexico |
|---|---|--|---|--|--|---|---|---------------------------------|---|---|

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP @ 6,800' and placed 50' cement plug on top to abandon open hole and junk fish from 6,900' - 7,327'.
2. Placed 100' cement plug from 3,540' - 3,640'.
3. Tested surface casing to 1,000 psi. No bleed off.
4. Placed 100' cement plug from 314' - 414'.
5. Cut off casinghead. Ran 50' of 1" pipe inside 9-5/8" surface casing and fill with cement. Ran 50' of 1" inside of 7" and filled with cement.
6. Install dry hole marker and re-habilitate wellsite.

cc: Oil & Gas Admin., Jicarilla Apache - Thurman Velarde ; EnRe Corporation

14. I hereby certify that the foregoing is true and correct

Signed

Robert C. Arceneaux - AGENT
Senior Petroleum Engineer

Date 19 August 1996

(This space for Federal or State office use)

Approved by

Chief, Lands and Mineral Resources

Date AUG 26 1996

Conditions of approval, if any: