

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

1. LEASE DESIGNATION AND SERIAL NO.

701-94-0010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Lucas Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Leary Canyon 24N #1

9. API WELL NO.

30-039-25229

10. FIELD AND POOL, OR WILDCAT

W. Puerto Chavito Marcos

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec 24

T27N, R2W, N14PM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

ENRE CORPORATION

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 6027

SAN ANTONIO, TEXAS 78209

4. LOCATION OF WELL (Report location clearly and in accordance with State or Federal Regulations)

At surface

1025' FSL & 2030' FWL

At top prod. interval reported below

At total depth

14. PERMITS NO. OIL CON. DIV. DIST. 3

15. DATE SPUDDED 9/22/92 16. DATE T.D. REACHED 11/5/92 17. DATE COMPL. (Ready to produce) 17 FEB '93 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 7357 GR 19. ELEV. CASINGHEAD 7355

20. TOTAL DEPTH, MD & TVD 7380 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-T.D. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7014-7380 Marcos A, B, C 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN DISC, SCL/DSN - SONIC 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10.75" K	45.5	414	14.75"	Surf - 380 SK 'G' next	None
7.625" N&J	26.4	7014	9.875"	Surf - 1st stage: 250 SK 'G' 65/50 2nd stage: 200 SK 'G' next; 2nd stage: 500 SK 'G' 65/35	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
4.5"	6949	7380	-	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7159	

31. PERFORATION RECORD (Interval, size and number)

7014'-7380' then slotted liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7014-7380	Acid: 95,970 gal/gal water & 217,000 # 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No Test & No production from the interval

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

VP

DATE

2/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)