

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079365	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REMV. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit#426	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2380' FSL, 1585' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25231	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 10-24-92 16. DATE T.D. REACHED 10-27-92 17. DATE COMPL. (Ready to prod.) 11-23-92 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6315' 19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-27-N, R-6-W NMPM	
20. TOTAL DEPTH, MD & TVD 3076' 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____		12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2868-3031')		13. STATE NM	
25. TYPE ELECTRIC AND OTHER LOGS RUN DIL, GR, Neut, Dens, PE, ML		26. WAS DIRECTIONAL SURVEY MADE no	
27. WAS WELL CORDED no		28. CASING RECORD (Report all strings set in well) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size (in) or Cement Volume (cu. ft.) 8 5/8" 24.0# 246' 12 1/4" 270 cu. ft. 4 1/2" 10.5# 3076' 7 7/8" 117.8 cu. ft.	
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) 2 3/8" 2836'		30. TUBING RECORD Size Depth Set (MD) Packers Set (MD) 2 3/8" 2836'	
31. PERFORATION RECORD (Interval, size and number) 2868-73', 2908-11', 2946-70', 2972-89', 2991-3001', 3006-31'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 2868-3031' 131,250# 20/40 sand and gel	
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping—size and type of pump) _____ Well Status (Producing or shut-in) flowing, capable of commercial hydrocarbon prod. WO pipeline			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2800' 940			
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Signed _____ Title Regulatory Affairs Date 1-6-93			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such agency.

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