

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

American Hunter Exploration LTD.

3. Address and Telephone No

410 17th. St. Suite 1220 Denver, Co 80202 303-825-5212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2170' FSL 415' FEL Sec. 18 T27N R2W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Contract 701-90-0001

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 18 I #1

9. API Well No.

N/A

10. Field and Pool, or Exploratory Area

Wildcat MANCOS

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subsequent report of operations

See Attached material for detail

RECEIVED
DEC 26 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 DEC 15 PM 2:12
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Bradley K. Sahyun

Title

Operations Sup.

Date

11-10-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

DEC 28 1992

AMERICAN HUNTER EXPLORATION, LTD.
JICARILLA 181-1
DRILLING REPORT

11-1-92 MIRU Four Corners Drilling #4
Spud 14.75" hole @ 15:00 and drill to 445'.
11-2-92 Run 9 jts; 10.75", 45.5lbs. J-55 STC and
set @ 430'. Cement with 380 sx CLS "B" and
2% CaCL, 3% NaCl, circulate to surface and
PD @10:30.
Drill out with 8.75" bit to 7011' and TD
11-16-92. Run DIL sonic FDC CNL 6945' to
surface CSG.
11-17-92 Run 174 jts. 7.00" 231b. K-55 and N-80 LTC
CSG and set @ 7011" with DV tools @ 3992'
and 2766'. Cement 1st. stage with 335 sx
50/50 POZ CLS "G" with LCM and tail with
100 sx CLS "G". 2nd. stage with 185 sx
CLS 50/50 POZ and LCM and tail with 50 sx
CLS "B". 3rd. stage with 230 sx 65/35 POZ
and 12% gel, 12lb. gel and tail with 50 sx
CLS "B". PD @ 17:30 11-17-92. Release rig
@ 23:00 11-17-92.

NOTE:

An emergency reserve pit was constructed on
November 15, 1992 as detailed in the attached
letter from Harvey Ashforf to Thurman Velarde
of the Jicarilla Tribe.

EnRe Corporation
Jicarilla Operations Office
2 Jicarilla Best Western Inn
Dulce, N.M. 87528
ph./FAX 505-759-3663 Rm 215

November 23, 1992

Mr. Thurman Velarde
Jicarilla Apache Tribe
Oil and Gas Administration
P. O. Box 507
Dulce, New Mexico 87528

Subject: Emergency reserve pit
EnRe Corp./ ANEL
Jicarilla 181-1 NF-4, SE/4
Sec. 18, T27N, R2W PB
Rio Arriba County, New Mexico

Dear Mr. Velarde:


This past weekend of Nov. 15, 1992, we encountered an emergency situation while drilling our Jicarilla 181-1, that needed immediate resolution. I had to take immediate action to prevent an overflow of the reserve pit allowing waste drilling fluid to run away from location and down a wash. I was called during the night by Four Corners Drilling Company rig pusher, Guy Shephard, and was informed that the reserve pit was full and about to discharge off location. Before daylight the next morning, I took Winterhawk's cat operator to the location and instructed him to build a 40'X40' overflow pit on the North end of the reserve pit so a pit wall break or overflow could be contained. The inside measurement of the pit is approximately 40'X40' with wide compacted retaining walls giving the pit an overall outside measurement of 90'X81'. I had this emergency pit fenced immediately so there would be no danger of cattle or horses straying into the pit. I have set a pipe overflow between the reserve pit and the emergency pit so the retaining wall between the pits will not wash out. There has been some fresh water discharge from the reserve pit to the emergency pit but there has been little volume.

I want you to be aware of the situation that led to the construction of this emergency pit and please realize that all four of the reserve pits specified and constructed for the four well drilling program we conducted this last two months were much too small for the depth and size of the holes drilled. I have been able to dispose of the excess mud on the previous three wells on private land to the south of the Reservation boundary but was unable to secure permission to dispose of the excess mud generated on the Jicarilla 181-1. Severe loss circulation problems encountered in drilling Jicarilla 181-1 required that we mix large additional volumes of lighter weight mud to continue drilling the well thereby causing the need to dump large

volumes of the heavier mud from the mud system. The emergency was caused when we tripped for a bit at the top of the Mancos shale and the mud weight increased dramatically because of the large amount of solids entering the mud system because of the fill encountered. The previous evening I inspected the reserve pit and it appeared to me that we would have sufficient volume remaining to finish the well. Overnight this situation changed.

If you have questions concerning this letter or need more details please give me a call. Thank you for your consideration.

Respectfully submitted,


J. Harvey Ashford, Jr.
Operations Manager,
Registered Engineer