

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

701-94-0010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Leavay Canyon 181 #1

9. API WELL NO.

30-039-25232

10. FIELD AND POOL, OR WILDCAT

Dike Rock Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 18
T27N, R2W N44E

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other

2. NAME OF OPERATOR

ENRE CORPORATION

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 6027
SAN ANTONIO, TEXAS 78209 210 8260681

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2170' FSL, 415' FEL

At top prod. interval reported below

SAME

At total depth

SAME

RECEIVED
DEC 20 1994

14. PERMIT NO.

DATE ISSUED

OIL COR. DIV.

15. DATE SPUDDED

11/1/92

16. DATE T.D. REACHED

11/19/92

17. DATE COMPL. (Ready to prod.)

10/12/94

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

7103 GR

19. ELEV. CASINGHEAD

7104

20. TOTAL DEPTH, MD & TVD

7406'

21. PLUG BACK T.D., MD & TVD

7365'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7104 - 7309 MANCOS "A", "B"

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR DIL, FDC CNL, SONIC

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4" J-55	45.5	445'	14 3/4"	Surface, 3805x'B'	NONE
7" N-80	23	7011'	8 3/4"	1 st STAGE - 4355x'G' DYE 3912'	NONE
				2 nd STAGE - 1855x'G' & 505x'B' - DYE 2766'	
				3 rd STAGE - 2305x'B' & 505x'B'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	6878'	7397'	100 'B'		2 7/8"	7070'	

31. PERFORATION RECORD (Interval, size and number)

PERF W/ 25 SHOTS - 0.37"
7104' - 7309'

ACCEPTED FOR RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7104 - 7309	ACIDIZE W/ 2100 GAL 7 1/2% NE HCl
	FRAC W/ 170,000 20/40 SAND, 85,913 GAL GEL W/ 32% N ₂

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
21 SEPT 94	PUMPING 2" x 1 1/4" x 10' x 11' x 14'					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1 Nov 94	24		→	2	350	5	175,000/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	270	→	2	350	5	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

HARVEY ASHFORD P.E.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

JP

DATE

11/30/94

*(See Instructions and Spaces for Additional Data on Reverse Side)