

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Non-Commercial

2. Name of Operator

EnRe Corporation

Ampolex (USA), Inc. - AGENT

3. Address and Telephone No.

4940 Broadway, Suite #200
San Antonio, TX 78209

1050 17th Street, Suite #2500
Denver, CO 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,170' FSL & 415' FEL

Section 18-T27N-R2W

(303) 595-9000

5. Lease Designation and Serial No.

701-94-0010

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Leavry Canyon 18I #1

9. API Well No.

30-039-25232

10. Field and Pool, or Exploratory Area

Gavilan - Mancos, Rock

11. County or Parish, State

Rio Arriba Cty, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP @ 7,050' and placed 50' cement plug on top.
2. Placed cement plug in 7" casing from 5,947' - 5,847' (30 sx).
3. Placed cement plug from 3,758' - 3,658' (27 sx).
4. Placed cement plug from 3,285' - 3,185' (27 sx).
5. Perforated 7" casing at 500' and establish circulation to surface via 10-3/4" surface casing.
6. Placed balanced cement plug inside 7" and 10-3/4" casing and displaced to 350' (76 sx).
7. Cut off wellhead. Ran 50' of 1" in 10-3/4" casing and filled annulus with cement. Ran 1" inside of 7" casing and filled same to surface with cement. Weld on steel plate and dry hole marker. Re-habilitate wellsite.

cc: Oil & Gas Admin., Jicarilla Apache - Thurman Velarde; EnRe Corporation

14. I hereby certify that the foregoing is true and correct

Signed

Title

Robert C. Arceneuax - AGENT
Senior Petroleum Engineer

Date

05 August 1996

(This space for Federal or State office use)

Approved by

Title

Chief, Lands and Mineral Resources

Date

AUG 26 1996

Conditions of approval, if any: