Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

701-94-0010

6. If Indian, Allonee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

TION FOR PERMIT—" for such proposals

Jicarilla Apache
7. If Unit or CA, Agreement Designation

1. Type of Well		
Other Non-Commerica	1	8. Well Name and No.
2. Name of Operator		Leavry Canyon 28B #1
EnRe Corporation	Ampolex (USA), Inc AGENT	9. API Well No.
	1050 17th Street, Suite #2500	30-039-25233
3. Address and Telephone No. 4940 Broadway, #200	Denver CO 80265	10. Field and Pool, or Exploratory Area
San Antonio, TX 78209 4. Location of Well (Footage, Sec., T., R., M., or Survey Description	(303) 595-9000	Gavilan - Mesa Verde
Section 28-T27N-R2W		11. County or Parish, State
. B		
455' FNL & 1,510' FEL	·	Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent DECE	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report AUG 2 8 1996	Plugging Back	Non-Routine Fracturing
NOO 2 0 1000	Casing Repair	Water Shut-Off
Final Abandon ment COFIL CO No [Altering Casing	Conversion to Injection
)[[V]	_ Dispose Water
DISTI 2		(Note: Report results of multiple completion on Well

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 1. Set cement retainer at 5,700' and squeeze perforations 5,753' 6,263' gross interval with 50 sx cement. Put 5 sk plug on top of retainer.
- 2. Placed 100' cement plugs as follows: 3,858'-3,958'; 3,393'-3,493' and 1,510'-1,610'.
- 3. Pressure tested surface casing to 1000 psi. No bleed off.
- 4. Placed 100' cemen tplug from 382' 482' inside of 7-5/8".
- 5. Cut off wellhead.

or representations as to any matter within its jurisdiction.

- 6. Ran 50' of 1" pipe in surface casing and pumped cement to surface. Ran 1" in 7-5/8" an placed 50' cement plug.
- 7. Installed steel plate and dry hole marker. Re-habilitated site.

cc: Oil & Gas Admin., Jicarilla Apache - Thurman Velarde; EnRe Corpo	oration
14. I hereby certify that the foregoing is rise and correct Robert C. Arceneaux Signed W. M. M. M. Senior Petroleum Engineer	19 August 1996
	Date AUG 2 6 1996
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State	tes any false, ficuitious or fraudulent statement