

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**Sundry Notices and Reports on Wells**

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator Meridian Oil Inc.</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 2100'FNL, 1530'FEL Sec.5, T-27-N, R-6-W, NMPM</p>	<p>5. Lease Number SF-079051A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-6 Unit</p> <p>8. Well Name &amp; Number San Juan 28-6 U #453</p> <p>9. API Well No. 30-039-25237</p> <p>10. Field and Pool Basin Frt Coal</p> <p>11. County and State Rio Arriba Co, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

11-25-92 Spudded well at 3:00 pm. Drilled to 236'. Ran 5 jts. 8 5/8", 24.0#, K-55 surface casing set at 229'. Cemented with 235 sks. Class "B" with 3% calcium chloride and 1/4#/sx flocele (277 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 min., ok.

11-30-92 TD 3441'. Ran 84 jts. 4 1/2", 10.5#, K-55 casing, 3429' set @ 3441'. Float collar set @ 3399'. Stage tool @ 2839'. Cemented first stage with 120 sks. Class "B" 65/35 Pozmix, 6% gel, 5#/sx gilsonite, 1/4#/sx cello-seal and 2% calcium chloride, (212 cu.ft.), tailed w/80 sx Class "B" w/2% calcium chloride (94 cu.ft.). Cemented 2nd stage with 750 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride, 5#/sx gilsonite, and 1/4#/sx cello-seal (1328 cu.ft.), tailed w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). WOC 18 hours. Circ 14 bbl. to surface.

**RECEIVED**

DEC-9 1992

**OIL CON. DIV**  
**\ DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 12/1/92

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

DEC 01 1992

SMOOD

FARMINGTON RESOURCE AREA  
SMO