

Distribution: O-4 (BLM); 1-Well File; 1-Crystal; 1-Earleen, Sarah Mims

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 2030' FWL  
Section 24, T27N, R7W (NENW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079298-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shelby Federal Com 1E

9. API Well No.

30-039-25343

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD & Casing Rpt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/16/93 TD 7-7/8" hole at 7823'. Logged. Condition hole.

12/17/93 TOOH LDDP & DCs. PU 188 joints of 4-1/2", 11.6#, 10.5#, LTC & STC casing, wash 80' to TD. Circ & cond hole. RU-Western. Cemented 1st Stage as follows: pump 10 bbls WMW-1, followed by 10 bbls water, mix & pump 586 sxs Class H with 3# sx Hiseal, .50% CF14, (yield 1# cuft/sx, density 15.80#/gal. Displace cement with 30 bbls followed by 90 bbls mud. PD @ 6:25 PM 12/17/93. Press up well, establish circulation. Cmtd 2nd stage as follows: pump 10 bbls water ahead of 200 sxs 65/35 lite with 8% gel, 2% CaCl, 6# sx Hiseal, .25#/sx cello-seal, yield 2.03 cuft/sx, density 12.20#/gal. Displace cement with 30 bbls water followed by 58 bbls mud. PD @ 11:15 PM 12/17/93 - held good. Press up well, establish circulation. Cmtd 3rd Stage as follows: pump 10 bbls water ahead of 550 sx 65/35 lite with 8% gel, 2% CaCl, 3# sx Hiseal, yield 2.01 cuft/sx, density 12.20#/gal. Tail in with 50 sx Class B with 2% CaCl & 3# sx, yield 1.23 cuft/sx, density 15.4#/gal.

12/18/93 Shut down. Bump plug @ 5:05 AM 12/18/93. Circ approx 20 bbls cmt to surface (channeled). Set slips with approx 45000#. Rel rig 12/18/93. WOC.

14. I hereby certify that the foregoing is true and correct.

Signed Steven S. Dunn

Title Operations Manager

Date 12/23/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY Sm