

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 25, T27N, R7W  
790' FSL & 790' FEL

5. Lease Designation and Serial No.

SF 079321

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #138M

9. API Well No.

30-039-25360

10. Field and Pool, or Exploratory Area

BAS DAK/BLANCO MV

11. County or Parish, State

RIO ARRIBA CO, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

SUPPLEMENTARY WELL  
HISTORY

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/2/94 THRU 7/5/94

CIRC 1/2 HR. POOH W/NO DRAG. RAN AND CMT'ED 10 JTS (439') 8-5/8" 24# J-55, ST&C NEW CSG LANDED @ 452'. CMT'ED W/325 SX CLASS "B" W/2% CACL<sub>2</sub> 1/4# CELLOFLAKES (MIXED @ 15.8 PPG, YIELD 1.18 CU.FT/SX) PUMPED AT 5 BPM, 200 PSI. DISPLACED W/26 BBL WATER. BUMP PLUG TO 800 PSI. FLOAT HELD OK. CIP & JC @ 9:45 A.M. 7/1/94. HAD CIRC THRU OUT JOB. CIRC 80 SX CMT TO SURFACE. W.O.C. 6 HRS. NU AND TEST 8-5/8" 11" X 3,000 PSI MCEVOY CSG HEAD. NU AND TEST BOP AND CHOKE MANIFOLD. TESTED PIPE AND BLIND RAMS UPPER AND LOWER KELLY COCK AND MANIFOLD TO 1500 PSI - OK - TESTED 8-5/8" CSG TO 1500 PSI - OK. TIH W/7-7/8" BIT, DRILLED FC 44' CMT AND G.S. PER 1-1/4 HRS. DRILLING 675' TO 4,477' WITH NO PROBLEMS AS OF 7/5/94.

SURVEYS: 1/4° @ 420', 3/4° @ 910', 1-1/4° @ 1,406', 3/4° @ 1,902', 1-3/4° @ 2,425', 1-1/2° @ 2,953', 1° @ 3,475', 1/2° @ 3,976', 1/2° @ 4,444.

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson  
(This space for Federal or State office use) Jim Benson

Title Drilling Superintendent

Date July 7, 1994

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_  
FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY Jim