Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Ol www.	SF 079321
SUNDRY NOTICES AND REPORTS ON WELLS JUL 21 AH 11: 2	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposition N	N/A
	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE	
1. Type of Weil	RINCON UNIT
Oil Well Other Other	8. Well Name and No.
2. Name of Operator	RINCON UNIT #138M
Union Oil Company of California	9. API Well No.
3. Address and Telephone No.	30-039-25360
P.O. Box 2620, Casper, WY 82602, 307-234-1563	10. Field and Pool. or Exploratory Area BAS DAK/BLANCO MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
SEC. 25, T27N, R7W	11. County or Parish, State RIO ARRIBA CO, NM
790' FSL & 790' FEL	1 2 2 2 2 2 2 2 3 2 3 3 3 3 3 3 3 3 3 3
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	,
	Change of Plans
Abandonment Recompletion	New Construction
Subsequent Report 2 5 1994 Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment No. CO. CO. D. D. Altering Casing	Conversion to Injection
DING 8 HISTORY	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
7/6/94 THRU 7/11/94	
DRLD TO6,020' LOST CIRC PUMP 350 BBL LCM PILL. TOOH TO	5.100' HAD 20M DRAG
ON 1ST STAND. BUILT MUD VOL & PUMPED ADDL 40 BBL LCM PIL	L. REGAINED CIRC.
DRLD TO 6,061'.	
TIN TOOK WASTIGHT SEEPAGE, THE WARPER HAD BRIDGES	@ 950' & 1,075'.
TIH REAMED 120' TO BTM. DRLD TO 6,918'. TRIP FOR BIT.	FUNCTION TEST BOP'S.
THE WASH THRU BRIDGE & 1.012'. TIH. NO FLUID DISPL. B.	KOKE CIKC W/ZOO DDD
E/DDEMTY @ 6 018' TIH DRID TO 7.132'. 15 BBL/HR SEEPAG	E. CIRC & SPT 150
BBL LCM PILL ON BTM. TOOH. HAD 10-20M DRAG ON 1ST 7 STA	NDS & 25-30M DRAG @
1,009'.	
	,
	/4° 0 6 5501 3° 0
SURVEYS: 1° @ 5,0998', 1° @ 5,461', 1-1/2° @ 6,062', 3	/4 e 6,550 , 1 e
6,918', 1-1/4° @ 7,450'.	
4. I hereby certify that the foregoing is true and correct	_
Signed Title Drilling Secretary	DateJuly 19, 1994
(This space for Federal or State office use) Burnell	and the second second
Approved by Title	Date CRECORD
Conditions of approval, if any:	

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