

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED  
BLM MAIL ROOM  
95 DEC 14 PM 1:18

FORM APPROVED  
Budget Bureau no. 1004-0133  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF - 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation  
RINCON UNIT

8. Well Name and No.  
RINCON UNIT #187E

9. API Well No.  
30-039-25361

10. Field and Pool, or Exploratory Area  
BLANCO MESA VERDE

11. County or Parish, State  
RIO ARRIBA, NEW MEXICO

**SUBMIT IN TRIPLICATE**

070 FARMINGTON, NM

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL

3. Address and Telephone No.  
913 W. BROADWAY, P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FSL, 990' FEL  
UL P, SEC. 35, T27N, R7W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report (FINAL)	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: report results of multiple completion on well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

See attached Mesa Verde completion report.

RECEIVED  
JAN 1 1995  
OIL OPERATIONS  
UNIT 3

14. I hereby certify that the foregoing is true and correct  
 Signed Jim Benson Title Drilling Superintendent Date December 12, 1995

**ACCEPTED FOR RECORD**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JAN 16 1996  
 Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction.  
 JB/si

FARMINGTON DISTRICT OFFICE  
BY [Signature]

*[Handwritten initials]*

NMOC

Rincon Unit #187E  
(Recompletion Report 11/08/95 - 11/22/95)

MIRU Drake Well Service Rig #19. N.D. Tree. N.U. BOP. TOH w/2 3/8" tbg.. RU wireline. RIH w/wireline set RBP w/tefteller bombs in place. Set RBP @ 6600'. Loaded hole and pressure tested RBP and 5 1/2" csg. to 3000 psi-ok. Ran GCL/Gr log from 5500' to 5000'. Showed good bond. Perforated Mesa Verde formation 5181'-5188', 5230'-5238', 5274'-5280' w/ 3 1/8" csg. guns, 1 spf. R.U. frac equip.. Boke down and acidized Mesa Verde perms w/750 gal. 7 1/2% HCL w/additives and 50 ball sealers @ 20 BPM-1700 psi to 3500 psi. Frac'ed Mesa Verde w/57,000# 16/30 brady sand and 1250 bbl Q-70 foam @ 45 BPM-2200 psi to 2500 psi. ISIP 1980 psi. SWI. Flowed and cleaned up Mesa Verde perms and wellbore w 2 3/8" tbg. and air. Retrieved RBP @ 6600'. Ran 2 1/16" and 1 1/2" production equip.. N.D. BOP. N.U. tree. Turned well over to Production Department 11/22/95.