

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
SF 080385

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Rincon Unit

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.

Rincon Unit #187E

2. Name of Operator
Union Oil Company of California

9. API Well No.

30-039-25361

3. Address and Telephone No.
P. O. Box 671—Midland, TX 79702

(915) 685-7607

10. Field and Pool, or Exploratory Area
Basin Dakota/Mesa Verde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL & 990' FEL

11. County or Parish, State

Rio Arriba County, NM

Sec. 35, T-27-N, R-7-W

P

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other downhole commingle dual well	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rincon Unit #187E is currently a dual well producing from the Graneros/Basin Dakota and the Mesa Verde formations. Unocal plans to downhole commingle the Basin Dakota -- perfs @ 7202'-7399' -- and the Mesa Verde -- perfs @ 5181'-5280' as soon as DHC permit is approved.

A copy of the "Procedure" and "Before & After Wellbore Schematics" are attached.

RECEIVED
JUN 29 1993
OIL GOV. DIV.
BOSTON

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 06/15/99

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title Team Lead, Petroleum Management

Date 6/15/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side
NMOCD

9



New Name. Same Spirit.
A Business Unit of Unocal

Drilling Eng.	<i>[Signature]</i>
Reservoir Eng.	<i>[Signature]</i>
Production Eng.	<i>[Signature]</i>
Field Supt.	<i>[Signature]</i>
Drilling Supt.	<i>[Signature]</i>

UNION OIL COMPANY OF CALIFORNIA
MIDLAND, TEXAS
CONDITION OF HOLE & PROCEDURE

DATE: 5/25/99
 FIELD: Dakota AREA: South Permian
 LEASE/UNIT: Rincon Unit WELL NO.: 187E
 REASON FOR WORK: To swap production tubing and commingle.

CONDITION OF HOLE:

TOTAL DEPTH: 7,610' ETD: 7,470' KB DATUM IS 12' ABOVE G.L.

CASING RECORD:

8-5/8" CASING DETAIL

357.00'	Total Casing
12.00'	BKDB
369.00'	FHD

Cement w/250sx. Cement Circulated.

5-1/2" CASING DETAIL

7506.00'	Total Casing
12.00'	BKDB
7518.00'	FHD

Cement in 2 stages with a total 950sxs. DV Tools @ 5097'.

TUBING DETAIL:

See Wellbore Diagram.

PERFORATIONS:

Dakota	7,308'	To	7,399'
Graneros	7,202'	To	7,222'
Mesa Verde	5,181'	To	5,280'

REGULATORY REQUIREMENTS

Sundry Notice, and 48hr notification prior to rig-up.

PROCEDURE FOR THE RINCON UNIT 187E

1. Notify BLM. Inspect anchors.
2. MIRU DD PU. Hold pre-job inspection and safety meeting.
3. Blow down well. Kill well with 2% KCL (minimum amount.) ND tree. NU tested BOP.
4. POH w/short string. Release packer and POH LD 2-1/16" production tubing and inspect.
5. PU and TIH w/Bailer on 2-3/8" production tubing and clean out to below perms. TOH. RIH and land production tubing via recommendation. ND BOP. NU Tree.
6. RU and swab well in with PU or if swab unit is available, RD PU and RU swab unit and swab well in. Clean and level location. Turn over to production.

ASSET GROUP: South Permian
 FIELD: Basin Dakota
 LEASE/UNIT: Rincon Unit
 COUNTY: Rio Arriba

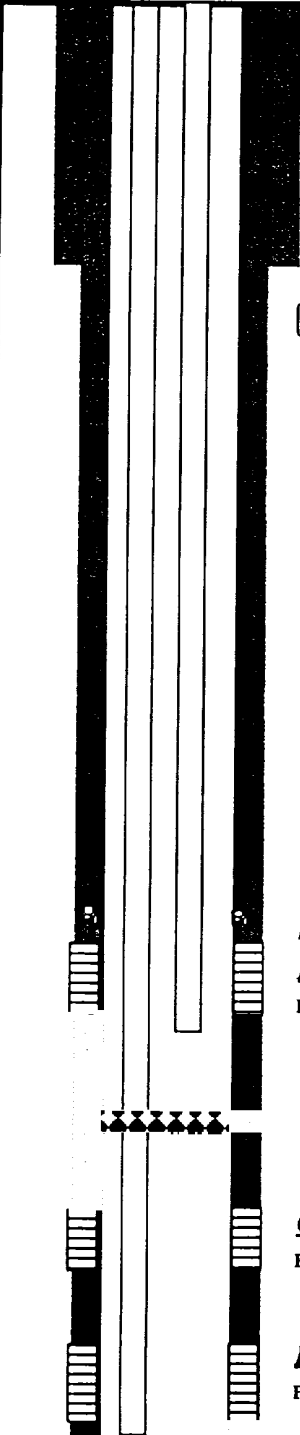


DATE: May. 26, 1999
 BY: M.C. Phillips
 WELL: #187E
 STATE: New Mexico

SPUD DATE: 7/28/94
 COMP. DATE: 11/23/95
 STATUS: Dual

KB = 6,603'
 Elevation = 6,594'
 TD = 7,610'
 PBDT = 7,470'

Before



Tubing	1.5" 2.76# J-55 IJ 10rd tbg	33.00'
Nipple	Seat nipple	0.75'
Tubing	1.5" 2.76# J-55 IJ 10rd tbg	5,268.36'
X-over	1.5 X 2-1/16"	0.30'
Total		5,302.41'
KB		12.00'
Total Depth		5,314.41'

8-5/8" @ 369'. 24# J-55, ST&C Cmt'd w/250 sxs. Circ.

Longstring

Subs	2-1/16" 2.81', 3.73', 5.82', 7.74', 9.84'	29.94'
Pin	2-1/16" double pin	0.30'
Tubing	2-1/16" 3.25# J-55 IJ 10 rd tb 162 jts	5,318.56'
x-over	2-3/8" X 2-1/16"	0.80'
On/Off	Guiberson on/off tool	2.20'
Subs	2-3/8 " 4.7#	12.20'
Tubing	Guib G-6, 5-1/2" X 2-3/8" 8# ten	3.70'
x-over	2-3/8" X 2-1/16"	0.80'
Tubing	2-1/16" 3.25# J-55 IJ 10 rd tb 60jts	1,974.91'
Nipple	seat nipple	1.10'
Tubing	2-1/16" 3.25# J-55 IJ 10 rd tbg	32.80'
Nipple	pmp out plug	1.20'
TOTAL		7,378.51'
KB		12.00'
FHD		7,390.51'

DV Tool @ 5,097'

Mesa Verde Perforations

Perfs @ 5,181-5,280'.

Graneros

Perfs @ 7,202-7,222'

Dakota Perforations

Perfs @ 7,308-7,399'

5-1/2" @ 7,518'. 17# J-55, LT&C Cmt'd /950sx. Circulated.

TD 7,610'

ASSET GROUP: South Permian
FIELD: Basin Dakota
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

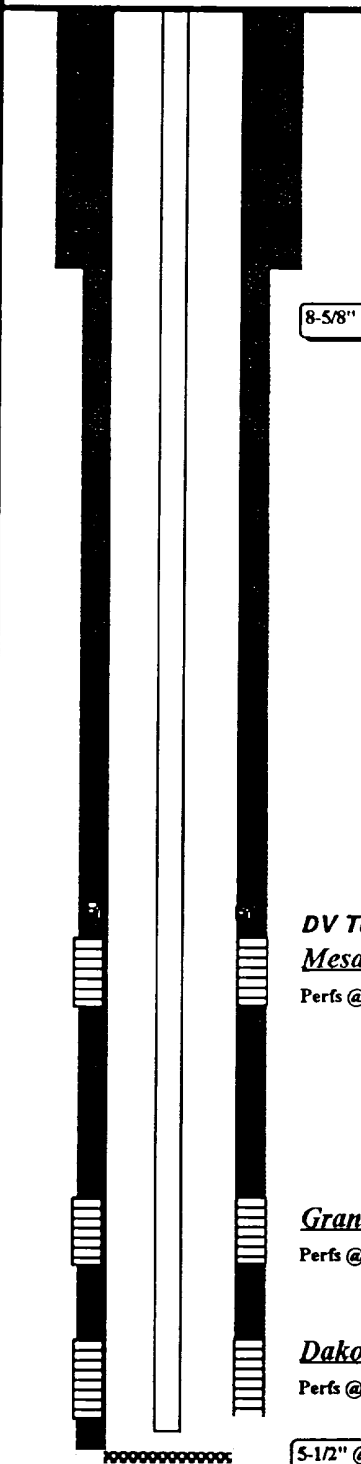


DATE: May. 26, 1999
BY: M.C. Phillips
WELL: #187E
STATE: New Mexico

SPUD DATE: 7/28/94
COMP. DATE: 11/23/95
STATUS: *Commingled*

After

KB = 6,603'
Elevation = 6,594'
TD = 7,610'
PBD = 7,470'



8-5/8" @ 369'. 24# J-55, ST&C Cmt'd w/250 sxs. Circ.

2-3/8" 4.7# Tubing

DV Tool @ 5,097'
Mesa Verde Perforations
Perfs @ 5,181-5,280'.

Graneros
Perfs @ 7,202-7,222'

Dakota Perforations
Perfs @ 7,308-7,399'

TD 7,610'

5-1/2" @ 7,518'. 17# J-55, LT&C Cmt'd /950sx. Circulated.