

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG - 3 1995

WELL API NO. 30-039-25368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well No. 131E
9. Pool name or Wildcat Basin Dak/Blanco MV/So. Blanco
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK HOLE
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA
3. Address of Operator P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116
4. Well Location Unit Letter <u>E</u> : <u>1985</u> Feet From The <u>North</u> Line and <u>822</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>27N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>SPUD REPORT</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Aztec Well Service Rig #184. Spud 12 $\frac{1}{4}$ " hole @ 4 p.m. 7-26-95. Drilled to 378'. Drop survey and POOH. Ran and cemented 8 jts (359.61') 9-5/8", 36# J-55, new slm casing landed @ 373.61'. Cemented w/235 sx Class "G" cement w/2% CaCl₂, .24#/sx D-29 (mixed @ 15.8 ppg, yield 1.15 cu.ft./sx) circulated 20 bbls. cement to surface. Bumped plug. WOC 4 hrs. NU BOP. Tested 9-5/8" csg, blind rams, pipe rams, manifold and floor valves to 300# low and 2000# high. Drilled cement and guide shoe. Drilled to 1500' Drilling Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Benson TITLE Drilling Superintendent DATE 7-31-95
(307) 234-156
TYPE OR PRINT NAME Jim Benson TELEPHONE NO. Ext. 116

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE AUG - 3 1995
CONDITIONS OF APPROVAL, IF ANY: