

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 080213

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #229E

9. API Well No.

30-039-25404

10. Field and Pool, or Exploratory Area

BAS DAK/LAR GALL

11. County or Parish, State

RIO ARRIBA CO., NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 34, T27N, -R7W
1190' FWL & 660' FSL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

**SUPPLEMENTARY WELL
HISTORY**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/94 THRU 7/1/94

DRLD 7-7/3" HOLE FROM 7,252' TO 7,550'. TD @ 7:00 A.M. 6/28/94.

PUMP SWEEP & CIRC FOR 2 HRS. 10 STD SHORT TRIP. NO DRAG ON FILL PUMP SLUG. RIG UP HALLCO W/L & TAG @ 7,528' RUN #1 DIL-GR-SP-DENS-NEW-GR-CAL-PEF. RUN #2: CAL (4 ARM) 7,528'-374' BOTH RUNS. CUT DRILL LINE 150'. TIH TO 7,550' (NO FILL) CIRC & CONDITION. POH LAYED DOWN 4-1/2" DRILL PIPE AND DRILL COLLARS, RIG UP CSG CREW. R&C 175 JTS AND 1 PC (7535') 5-1/2" 17# & 15.50# J-55. LSS 3RD CSG @ 7550' CMT'D 1ST STAGE W/435 SX 35/65 POZ W/ 6% GEL & 1/4 PPS D-29, 5# D-42, .4% D-112, 2# MAGNA FIBER MIXED @ 12.4 PPG (1.19 YLD). TAILED W/125 SX "G", 2# MAGNA FIBER, 1.5 B-141 MIXED @ 15.8 PPG (1.15 YLD). DISPL W/179 BBLs. DID NOT BUMP PLUG. FOUND RUBBER PLUG STILL IN CMT HEAD WHEN LOADING PLUGS FOR DV TOOL.

CONTINUED ON NEXT PAGE

14. I hereby certify that the foregoing is true and correct

Signed

Jim Robinson

Title

Drilling Superintendent

Date

July 7, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

SMW

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RINCON UNIT #229

6/28/94 THRU 7/1/94

DROPPED BOMB & OPENED DV TOOL W/1200 PSI. CIRC 6 HRS W/RIG PUMP. CIRC 6 BBLS OF CMT OFF OF DV TOOL. 2ND STAGE: MIXED & PUMPED 435 SX 35/65 POZ G, 12% GEL, 10% D-44 BWOW, 1/4 PPS D-29, 5# D-42, 2# MAGNA FIBER. PUMPED 495 SX 35/65 POZ G, 6% GEL, 1/4 PPS D-29, 5# D-42, .4% D-112, 2# MAGNA FIBER MIXED @ 12.4 PPG (1.9 YLD). TAILED IN W/125 SX G, 2PPS MAGNA FIBER, 1.5% B-14 MIXED @ 15.8 PPG (1.15 YLD). DISPL W/119 EW. BUMPED DV PLUG W/2500 PSI. CIP @ 4:20 A.M. 6/30/94. N/D EOP HAD GOOD CIRC THRU OUT JOB. ON 2ND STAGE CIRC 50 BBLS OF CMT TO PIT. N/D BOP - STACK, SET 5-1/2" CASING SLIPS. 5-1/2" SET W/95,000 ON SLIPS, CLEANED PITS AND RELEASED RIG @ 7:00 A.M. 6/30/94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Expires August 31, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA		3. ADDRESS OF OPERATOR P.O. BOX 850 - BLOOMFIELD, NM 87413 (505)632-1811 ext. 26		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1190' FWL (SW SW) At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. SF 080213		6. IF IT IS AN ALLOTTEE OR TRIBE NAME	
7. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPER- EN ☐ TIE BACK ☐ REPER. ☐ Other ☐		8. FIRST AGREEMENT NAME Rincon		9. FARM OR LEASE NAME Rincon Unit		10. WELL NO. 229E		11. FIELD AND POOL, OR WILDCAT Basin Dakota		12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec.34, T27N-R7W	
13. PERMIT NO. 30-039-25404		14. DATE ISSUED 05/12/94		15. COUNTY OR PARISH Rio Arriba		16. STATE NM		17. DATE SPUDDED 06/16/94		18. DATE T.D. REACHED 06/28/94	
19. DATE COMPL. (Ready to prod.) 08/06/94		20. ELEVATIONS (OF, RAB, ST, OR, ETC.) 6598'		21. ELEV. CASINGHEAD 6598'		22. TOTAL DEPTH, MD & TVD 7550'		23. PLUG BACK T.D., MD & TVD 7504'		24. INTERVALS DRILLED BY Rotary	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7288' - 7415' Dakota		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SP/GR, Dens-New/GR with Caliber		27. WAS DIRECTIONAL SURVEY MADE Yes		28. WAS WELL CORRED No		29. CASING RECORD (Report all strings set in well)		30. LINER RECORD	
CASING SIZE 8 5/8"		WEIGHT, LB/FT. 24#		DEPTH SET (MD) 374'		HOLE SIZE 12 1/4"		CEMENTING RECORD 250sx Class G-cmt to surf		AMOUNT PULLED	
5 1/2"		15.5# & 17#		7550'		7 7/8"		250sx Class G & 1365sx			
								35/65 poz-cmt'ed to surface.			
31. PREPARATION RECORD (Interval, size and number) DAKOTA 7288'-97' - 9'-4 spf 7318'-22' - 4'-4 spf 7336'-52' - 16'-4 spf 7373'-81' - 8'-4 spf		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 7288'-7415'		AMOUNT AND KIND OF MATERIAL USED 59,934 gal 35# X-Linked Borate Gel w/261,730# 20/40 Brady Sand		33. PRODUCTION DATE FIRST PRODUCTION 08/07/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 12		CHOKER SIZE 16/64		PRESS. FOR TEST PERIOD 0		OIL—BSL. 309 Mcf		GAS—MCF. 12 est.		WATER—BSL. OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 800		CASING PRESSURE 1000		CALCULATED 24-HOUR RATE 0		OIL—BSL. GAS—MCF. WATER—BSL.		OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED	
35. LIST OF ATTACHMENTS		36. TEST WITNESSED BY FRED SEXTON		37. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records.		38. SIGNED Brett Liggett		39. TITLE PRODUCTION ENGINEER		40. DATE 08/11/94	

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **NMOQD**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	2688'	2848'	Coal, Gas
Pictured Cliff	2848'	2950'	SS, Gas
Chacra	3750'	4062'	SS, Gas
Cliff House	4538'	4706'	SS, Gas
Menefee	4706'	5166'	SS, Gas
Point Lookout	5166'	5549'	SS, Gas
Gallup SS	6684'	6704'	SS, Gas
Graneros SS	7190'	7232'	SS, Gas
Dakota	7285'	7428'	SS, Gas
Burro Canyon	7428'	7458'	SS, Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1990'	1990'
Fruitland	2689'	2689'
Pictured Cliff	2848'	2848'
Middle Chacra	3830'	3830'
Lower Chacra	3940'	3940'
Cliff House	4538'	4538'
Point Lookout	5166'	5166'
Mancos	5549'	5549'
Middle Gallup	6475'	6475'
Tocito/Gallup SS	6684'	6684'
Graneros SS	7190'	7190'
Dakota	7285'	7285'
Burro Canyon	7428'	7428'